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Proposed CITY OF LINCOLN
NEBRASKA

Rate Schedules and Service Regulations

**For Rates Effective
September 1, 2008**



SUMMARY OF THE 2008 RATE DESIGN

Introduction

A 10.1 percent system-wide rate adjustment is being presented to the Lincoln City Council to be effective September 1, 2008. The rate increase is needed to raise sufficient revenue to pay for new generation, transmission and distribution facilities to serve a growing community, to replenish the rate stabilization fund, and to pay for the increased costs for rail transportation of coal. The Rates, Forecasting and Load Research Department performed an analysis to determine the costs for the various services LES offers. The new rates are based on those costs.

Cost Analysis

A cost analysis, or cost of service study, is performed annually. The cost analysis allocates costs to individual rate classes. The analysis is prepared in accordance with methodology set out in a Citizen Steering Committee Alternate Rate Structure Study, LES Administrative Board rate making policies related to the Public Utility Regulatory Policy Act (PURPA), and as established in the development of past cost studies.

The cost analysis allocates costs to classes and services based on industry accepted techniques. These costs make up the revenue requirements to keep LES financially healthy. Costs are grouped into categories such as power supply fixed costs, power supply variable costs (fuel), lines, meters, etc. These categories are allocated to classes of customers according to how the customers use these facilities. Variable costs are allocated to all customers by how much energy they use. Base power plant and transmission fixed costs are allocated by the average demand for them throughout the year. Peaking power plants are allocated by customers' demand for them during the summer season. Air conditioning causes a greater need for power plants in the summer than in the winter. Lines and equipment bringing power to neighborhoods are allocated according to the size of the customers connected. Then there are customer related costs that include reading the meter, accounting, sending out a bill and visiting some customers to help them with their energy questions.

This allocation of costs is the basis for LES' rate setting. Rate charges are set close to the allocated cost of that service. Costs fluctuate more often than rates are changed. Therefore, rates do not always exactly match their costs. When there is a discrepancy, rates are moved toward the determined costs as rate adjustments occur.

Financial Test

A measure of the System's financial position is the debt coverage ratio. This is determined by subtracting operating expenses from revenues and dividing the difference by the debt service. A stable financial position is represented by a coverage above 1.60, although financial rating agencies suggest LES maintain a coverage greater than 1.80. This indicator means that after operating expenses are paid, sufficient revenues remain to pay 100 percent of the debt service. Also, an amount equal to 80 percent of the debt service is available to maintain and refurbish the system. The revenue requirements used in the 2008 Cost Analysis include a March 1, 2008 5.0 percent rate increase, which will provide a coverage of about 1.88.

Rate Structure

LES' electric rates are unbundled, to a degree. Costs are grouped into four rate components to aid in rate design. The four components are: customer costs, facilities costs, energy costs and capacity costs. For some rate classes two or three components may be combined, or bundled, to keep the rates simple. The customer component includes accounting, billing, meter reading and Energy Services Team customer related costs for each rate class. The energy component is basically the fuel cost to generate electric energy. The facilities component includes the costs of distribution lines and substations, transformers, meters and service lines to customers. The capacity component includes the rest of the fixed costs such as power plants, power contracts and the transmission system. Debt service, administration and general expenses, in lieu of tax and interest income are included in the four cost components.

Every customer pays an appropriate customer charge. Small customers, such as residential and general service customers, have simple, inexpensive meters. Their rates have two components that recover all their costs (customer and energy charges). Larger customers with more advanced meters will have some of their fixed costs allocated to demand charges related to the highest one-hour use in the month. They will be billed three components: customer, energy and demand charges.

LES' cost to provide electricity varies by season. Summer power costs are higher than winter costs primarily due to the demands of air conditioning. Therefore, LES has seasonal rates. Energy charges are higher in the four summer months than the rest of the year. There are several rates that reward customers for using less electricity in the summer, or at times LES requests. These seasonal and interruptible rates are based on the savings to LES for customers avoiding summer high use days.

A review of LES' cost of service methodology by outside experts in 2006 confirmed LES is using common industry practices.

RATE SCHEDULES

**SUMMARY OF RATE SCHEDULES REVISIONS
FOR RATES EFFECTIVE
SEPTEMBER 1, 2008**

- (1) Charges have been updated consistent with revenue requirements.
- (2) Maximum Bill provision increases to \$0.13 per kilowatt-hour.

**RATE SCHEDULES
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Notes:

⁽¹⁾ Rate Code 03 is Residential with Electric Heating.

⁽²⁾ Rate Codes 12, 13, 16, 19, 28, 45, 48 and 52 receive service at the primary voltage level. Rate Codes 46 and 49 receive service at the 35 kV voltage level.

Supersedes

RESIDENTIAL SERVICE – 01 (Standard) & 03 (with Electric Heating)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To single family residences and individually metered apartments for all domestic purposes, including water and space heating.

CHARACTER OF SERVICE: Single-phase, 60 Hertz, alternating current, 120/240 volt, 3 wire through a System-owned meter.

BILL: Customer & Facilities Charge + Energy Charge - Summer Conservation Credit (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer & Facilities Charge.....	\$8.60 per BILL
	plus, for BILLING PERIODS less than 27 days, credit of \$0.15 per day times the difference between 30 and the actual number of days in the BILLING PERIOD
Energy Charge	(a) \$0.0655 per kilowatt-hour for first 900 kilowatt-hours used per BILLING PERIOD
	(b) \$0.0490 per kilowatt-hour for all kilowatt-hours over 900 used per BILLING PERIOD

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer & Facilities Charge	\$8.60 per BILL
	plus, for BILLING PERIODS less than 27 days, credit of \$0.15 per day times the difference

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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		Issued by	<u>Lincoln Electric System</u>

RESIDENTIAL SERVICE – 01 (Standard) & 03 (with Electric Heating)

between 30 and the actual number of days in the BILLING PERIOD

Energy Charge \$0.0925 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

Summer Conservation Credit Extended when the Customer’s usage during the BILLING PERIOD meets the following condition:

<u>Daily Average KWH</u>	<u>Credit</u>
Less than 10.0 kWh per day	\$1.50 per bill

The summer BILL minus the Summer Conservation Credit shall not be less than the Customer Charge nor will the Credit be applied to a BILLING PERIOD of less than 25 days.

RESIDENTIAL THREE-PHASE AIR CONDITIONING RIDER: Existing residential customers, where three-phase service has been provided for air conditioning purposes only and is metered on a separate circuit, shall receive an additional charge of \$2.00 per BILL. This type of three-phase service is only available to existing situations and is not expandable.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System’s Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System’s lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective <u>With all bills rendered after August 31, 2008</u>
Approved _____		Issued by <u>Lincoln Electric System</u>

Schedule GS Issued September 1, 2008

Supersedes

Schedule GS Issued March 1, 2008

Sheet No. 1 of 3

GENERAL SERVICE – 10 (Secondary) & 13 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer will be placed on this schedule if the following conditions are met:

- (a) Energy usage does not exceed 25,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS, and
- (b) The Customer's demand does not exceed 100 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, if the usage and demand projections prepared or approved by the System's Engineering Services Division meet (a) and (b) above.
- (d) OUTDOOR RECREATIONAL LIGHTING, as defined in the TERMS AND CONDITIONS, is not subject to the limitation of (b) above.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer & Facilities Charge + Energy Charge + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer & Facilities Charge

Single-Phase Service.....	\$13.25 per BILL, or
Three-Phase Service	\$38.00 (\$17.25 primary) per BILL

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Supersedes

GENERAL SERVICE – 10 (Secondary) & 13 (Primary)

plus, for BILLING PERIODS less than 27 days, credit of \$0.30 Single-Phase, \$1.13 Three-Phase, or \$0.43 Three-Phase primary per day times the difference between 30 and the actual number of days in the BILLING PERIOD

Energy Charge..... \$0.0535 (\$0.0525 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer & Facilities Charge

Single-Phase Service..... \$13.25 per BILL, or
Three-Phase Service \$38.00 (\$17.25 primary) per BILL

plus, for BILLING PERIODS less than 27 days, credit of \$0.30 Single-Phase, \$1.13 Three-Phase, or \$0.43 Three-Phase primary per day times the difference between 30 and the actual number of days in the BILLING PERIOD

Energy Charge..... \$0.0875 (\$0.0860 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered in an available System standard primary distribution voltage above 600 volts but less than 50,000 volts; and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Schedule GS Issued March 1, 2008

Sheet No. 3 of 3

GENERAL SERVICE – 10 (Secondary) & 13 (Primary)

3. **FLUCTUATING LOADS AND HARMONICS** - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. **COGENERATION AND SMALL POWER PRODUCTION** - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.
5. **OUTDOOR RECREATIONAL LIGHTING** is metered service to off-peak, dusk-to-dawn area lighting for outdoor recreational facilities. **OUTDOOR RECREATIONAL LIGHTING** service must be wired and metered separate from any use other than outdoor recreational lighting so that only outside recreational lighting fixtures are on this metered circuit.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
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Schedule HS Issued September 1, 2008

Supersedes

Schedule HS Issued March 1, 2008

Sheet No. 1 of 3

HEATING SERVICE – 21 (Secondary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To any Customer for space heating and/or approved water heating installations where this Heating Service is supplied through a separately metered circuit. For the Heating Service, summer demands shall not exceed the highest winter demand of the past 12 months. An exception to this demand requirement is a geothermal or air-to-air heat pump space conditioning system.

A Heating Service Customer will be moved to the Large Heating Service classification if that Customer's energy usage is greater than 25,000 kWh per Billing Period for two Billing Periods, including the current Billing Period and all Billing Periods in the preceding 11 months.

Removal from the Large Heating Service classification will occur when the Customer's energy usage fails to exceed 25,000 kWh per Billing Period at least once during the current Billing Period and all Billing Periods in the preceding 11 months.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer & Facilities Charge + Energy Charge + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution _____ Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule HS Issued September 1, 2008

Supersedes
Schedule HS Issued March 1, 2008

Sheet No. 3 of 3

HEATING SERVICE – 21 (Secondary)

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. The installation of the main disconnect, meter socket and other equipment required to accept service under this schedule (except the Meter), shall be arranged and paid for by the Customer.
4. When the same permanently installed all-electric equipment is used for both heating and cooling, such as a heat pump (and certain other combination units upon specific approval) this rate schedule shall apply.
5. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
6. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008
Issued by Lincoln Electric System

Schedule GSD Issued September 1, 2008

Supersedes

Schedule GSD Issued March 1, 2008

Sheet No. 1 of 4

GENERAL SERVICE-DEMAND – 11 (Secondary) & 12 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer will be placed on this schedule if the LLP schedule is not applicable and if any of the following conditions are met:

- (a) Energy usage is greater than 25,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer's demand is greater than 100 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, if the usage or demand projections prepared or approved by the System's Engineering Services Division meets (a) or (b) above and if the LLP rates are not applicable.
- (d) A General Service Customer who might not otherwise qualify for this schedule, at the Customer's request, may be placed on this schedule if such Customer agrees in writing to be billed under the schedule for a minimum of one year.

Removal from the GSD to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Effective With all bills rendered after August 31, 2008
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Schedule GSD Issued September 1, 2008

Supersedes

Schedule GSD Issued March 1, 2008

Sheet No. 2 of 4

GENERAL SERVICE-DEMAND – 11 (Secondary) & 12 (Primary)

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$35.00 per BILL
Demand & Facilities Charge	\$13.25 (\$12.05 primary) per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0260 (\$0.0240 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$35.00 per BILL
Demand & Facilities Charge	\$13.25 (\$12.05 primary) per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0335 (\$0.0320 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Sheet No. 3 of 4

GENERAL SERVICE-DEMAND – 11 (Secondary) & 12 (Primary)

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Schedule GSD Issued September 1, 2008

Supersedes

Schedule GSD Issued March 1, 2008

Sheet No. 4 of 4

GENERAL SERVICE-DEMAND – 11 (Secondary) & 12 (Primary)

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

GENERAL SERVICE-DEMAND - INTERRUPTIBLE – 35 (Secondary) & 36 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer will be placed on this schedule if the LLP schedule is not applicable and if any of the following conditions are met:

- (a) Energy usage is greater than 25,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer's demand is greater than 100 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, if the usage or demand projections prepared or approved by the System's Engineering Services Division meets (a) or (b) above and if the LLP rates are not applicable.
- (d) A General Service Customer who might not otherwise qualify for this schedule, at the Customer's request, may be placed on this schedule if such Customer agrees in writing to be billed under the schedule for a minimum of one year.

And the Customer agrees to interrupt 100 kW or more of their load at the System's request.

Removal from the GSD to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Single-phase, or three-phase if available, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge - Seasonal Interruptible Demand Credit + Energy Charge + Dual Primary Service Charge (if applicable) + all Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution _____
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

GENERAL SERVICE-DEMAND - INTERRUPTIBLE – 35 (Secondary) & 36 (Primary)

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$62.50 per BILL
Demand & Facilities Charge	\$13.25 (\$12.05 primary) per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge.....	\$0.0260 (\$0.0240 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
Seasonal Interruptible Demand Credit	\$0.00

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$62.50 per BILL
Demand & Facilities Charge	\$13.25 (\$12.05 primary) per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge.....	\$0.0335 (\$0.0320 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
Seasonal Interruptible Demand Credit	\$2.25 per kilowatt of MAXIMUM INTERRUPTIBLE DEMAND per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	With all bills rendered after <u>August 31, 2008</u>
	_____	Issued by	<u>Lincoln Electric System</u>

GENERAL SERVICE-DEMAND - INTERRUPTIBLE – 35 (Secondary) & 36 (Primary)

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.

MAXIMUM INTERRUPTIBLE DEMAND: The MAXIMUM INTERRUPTIBLE DEMAND for the summer BILLING PERIOD shall be the difference between the BILLING DEMAND and the MAXIMUM DEMAND occurring during any interruption period in the BILLING PERIOD. If the System did not interrupt the customer load during the month, then the MAXIMUM INTERRUPTIBLE DEMAND will be that from the most recent BILLING PERIOD that the System did interrupt. Except MAXIMUM INTERRUPTIBLE DEMAND for a particular summer BILLING PERIOD shall be zero if interruptible capability is disabled or not available at any time during the BILLING PERIOD. Routine maintenance shut-downs which are scheduled and approved by the System in advance shall not set the MAXIMUM INTERRUPTIBLE DEMAND to zero. MAXIMUM INTERRUPTIBLE DEMAND shall not be greater than the BILLING DEMAND for the current BILLING PERIOD.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

GENERAL SERVICE-DEMAND - INTERRUPTIBLE – 35 (Secondary) & 36 (Primary)

(b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

- (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge - Seasonal Interruptible Demand Credit (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

GENERAL SERVICE-DEMAND - INTERRUPTIBLE – 35 (Secondary) & 36 (Primary)

4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.
5. The Customer will furnish, install and maintain all equipment necessary to provide interruption capability.
6. All metering must be acceptable to the System.
7. Other provisions for interruptible credit will be provided for as necessary and regulated under an applicable Interruptible Contract between the Customer and the System, or as provided in the rules and procedures established by the System. The initial term for the contract shall be one year.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

Schedule LLP Issued September 1, 2008

Supersedes

Schedule LLP Issued March 1, 2008

Sheet No. 1 of 5

LARGE LIGHT AND POWER – 15 (Secondary) & 16 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer will be placed on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer's demand is greater than 400 kW in any two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, if the usage or demand projections prepared or approved by the System's Engineering Services Division meet (a) or (b) above.
- (d) A General Service-Demand Customer who might not otherwise qualify for this schedule, at the Customer's request may be placed on this schedule if such Customer agrees in writing to be billed under the schedule for a minimum of one year.

Removal from the LLP to the GSD schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

Schedule LLP Issued September 1, 2008

Supersedes
Schedule LLP Issued March 1, 2008

Sheet No. 2 of 5

LARGE LIGHT AND POWER – 15 (Secondary) & 16 (Primary)

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE for Secondary Service Delivery.

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	\$15.55 per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0215 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	\$15.55 per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0285 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LLP Issued September 1, 2008

Supersedes
Schedule LLP Issued March 1, 2008

Sheet No. 3 of 5

LARGE LIGHT AND POWER – 15 (Secondary) & 16 (Primary)

RATE for Primary Service Delivery.

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	\$14.90 per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0209 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	\$14.90 per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0275 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LLP Issued September 1, 2008

Supersedes

Schedule LLP Issued March 1, 2008

Sheet No. 4 of 5

LARGE LIGHT AND POWER – 15 (Secondary) & 16 (Primary)

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LLP Issued September 1, 2008

Supersedes

Schedule LLP Issued March 1, 2008

Sheet No. 5 of 5

LARGE LIGHT AND POWER – 15 (Secondary) & 16 (Primary)

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008
Issued by Lincoln Electric System

Schedule LLP-OPS Issued September 1, 2008

Supersedes

Schedule LLP-OPS Issued March 1, 2008

Sheet No. 1 of 5

LARGE LIGHT & POWER – OFF-PEAK SEASONAL – 17 (Secondary) & 19 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: Customers at their option can be placed on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer's demand is greater than 400 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, the Customer will not be placed on this rate schedule until a complete summer of billing history has been established. This requirement may be waived at the System's option, if the Customer agrees to an estimate of the SUMMER BASE BILLING DEMAND made by the System which may be used for billing purposes.
- (d) A General Service-Demand Customer who might not otherwise qualify for this schedule, at the Customer's request may be placed on this schedule if such Customer agrees in writing to be billed under this schedule for a minimum of one year.

Removal from this schedule to another applicable LLP schedule may take place after a minimum of one year on this schedule.

Removal from this LLP to the GSD schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LARGE LIGHT & POWER – OFF-PEAK SEASONAL – 17 (Secondary) & 19 (Primary)

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System’s Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	Shall be the sum of (a) and (b): (a) \$15.55 (\$14.90 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD (b) \$7.25 (\$6.80 primary) per kilowatt of WINTER EXCESS BILLING DEMAND per BILLING PERIOD
Energy Charge.....	\$0.0215 (\$0.0209 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved _____	Issued by	<u>Lincoln Electric System</u>

LARGE LIGHT & POWER – OFF-PEAK SEASONAL – 17 (Secondary) & 19 (Primary)

SUMMER PERIOD for all **BILLS** rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$240.00 per BILL
Demand & Facilities Charge	\$15.55 (\$14.90 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0285 (\$0.0275 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a) or (b) below:

- (a) 100% of the MAXIMUM DEMAND established for the **BILLS** rendered in June, July, August or September of the preceding 11 months.
- (b) The MAXIMUM DEMAND occurring during the BILLING PERIOD.

WINTER EXCESS BILLING DEMAND: Shall be the current Winter month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the WINTER EXCESS BILLING DEMAND will be zero.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	With all bills rendered after August 31, 2008
	_____	Issued by	<u>Lincoln Electric System</u>

LARGE LIGHT & POWER – OFF-PEAK SEASONAL – 17 (Secondary) & 19 (Primary)

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer’s load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer’s entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer’s load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved	_____	Issued by	<u>Lincoln Electric System</u>

LARGE LIGHT & POWER – OFF-PEAK SEASONAL – 17 (Secondary) & 19 (Primary)

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System’s Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System’s lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

		Effective	<u>With all bills rendered after August 31, 2008</u>
Approved	<u>City Council Resolution</u>	Issued by	<u>Lincoln Electric System</u>

LARGE LIGHT & POWER – OFF-PEAK DAILY – 27 (Secondary) & 28 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: Customers at their option can be placed on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer’s demand is greater than 400 kW in two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, the Customer will not be placed on this rate schedule until a complete summer of billing history has been established. This requirement may be waived at the System’s option, if the Customer agrees to an estimate of the SUMMER BASE BILLING DEMAND made by the System which may be used for billing purposes.
- (d) A General Service-Demand Customer who might not otherwise qualify for this schedule, at the Customer’s request may be placed on this schedule if such Customer agrees in writing to be billed under this schedule for a minimum of one year.

Removal from this schedule to another applicable LLP schedule may take place after a minimum of one year on this schedule.

Removal from the LLP to the GSD schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System’s standard voltages through a System owned meter.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved	_____	Issued by	<u>Lincoln Electric System</u>

Supersedes

LARGE LIGHT & POWER – OFF-PEAK DAILY – 27 (Secondary) & 28 (Primary)

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System’s Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$267.50 per BILL
Demand & Facilities Charge	Shall be the sum of (a) and (b):
	(a) \$15.55 (\$14.90 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD
	(b) \$7.25 (\$6.80 primary) per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD
Energy Charge.....	\$0.0215 (\$0.0209 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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LARGE LIGHT & POWER – OFF-PEAK DAILY – 27 (Secondary) & 28 (Primary)

SUMMER PERIOD for all BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$267.50 per BILL
Demand & Facilities Charge	Shall be the sum of (a) and (b):
	(a) \$15.55 (\$14.90 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD
	(b) \$7.25 (\$6.80 primary) per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0285 (\$0.0275 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs used per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a) or (b) below:

- (a) 100% of the MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD established for the BILLS rendered in June, July, August or September of the preceding 11 months.
- (b) The MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD of the current summer BILLING PERIOD.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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LARGE LIGHT & POWER – OFF-PEAK DAILY – 27 (Secondary) & 28 (Primary)

OFF-PEAK EXCESS BILLING DEMAND: Shall be the current month’s MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD’S MAXIMUM DEMAND, the OFF-PEAK EXCESS BILLING DEMAND will be zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer’s load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer’s entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer’s load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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LARGE LIGHT & POWER – OFF-PEAK DAILY – 27 (Secondary) & 28 (Primary)

- (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

SUMMER ON-PEAK PERIOD: The SUMMER ON-PEAK PERIOD is every weekday (Monday through Friday) between 2 p.m. and 8 p.m. (daylight saving time) in the summer BILLING PERIODS as recorded by the System's billing meters. Weekend days (Saturday and Sunday) and weekday observations of Independence Day and Labor Day are not in the SUMMER ON-PEAK PERIOD.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting,

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welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.

4. **LOAD INCREASE MAXIMUMS** - Customers with loads in excess of 2 MW shall be required not to increase one-half hour interval loading by more than 1 MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D in the Service Regulations.
5. **COGENERATION AND SMALL POWER PRODUCTION** - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
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LARGE LIGHT AND POWER – INTERRUPTIBLE – 22 (Secondary) & 34 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer will be placed on this schedule if any of the following conditions are met:

- (a) Energy usage is greater than 100,000 kWh per BILLING PERIOD for each of six consecutive BILLING PERIODS.
- (b) The Customer's demand is greater than 400 kW in any two summer BILLING PERIODS including the current BILLING PERIOD and all BILLING PERIODS in the preceding 11 months.
- (c) In the case of a new Customer, if the usage or demand projections prepared or approved by the System's Engineering Services Division meet (a) or (b) above.
- (d) A General Service-Demand Customer who might not otherwise qualify for this schedule, at the Customer's request may be placed on this schedule if such Customer agrees in writing to be billed under the schedule for a minimum of one year.

And the Customer agrees to interrupt 100 kW or more of their load, at the System's request.

Removal from the LLP to the GSD schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 400 kW and no energy usage greater than 100,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

Removal from the LLP to the GS schedule may take place if the account demonstrates in the previous 12 BILLING PERIODS no summer BILLING DEMAND greater than 100 kW and no energy usage greater than 25,000 kWh per BILLING PERIOD for six consecutive BILLING PERIODS.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge - Seasonal Interruptible Demand Credit + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + all Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LLP-I Issued September 1, 2008

Supersedes
Schedule LLP-I Issued March 1, 2008

Sheet No. 2 of 5

LARGE LIGHT AND POWER – INTERRUPTIBLE – 22 (Secondary) & 34 (Primary)

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$267.50 per BILL
Demand & Facilities Charge	\$15.55 (\$14.90 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0215 (\$0.0209 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD
Seasonal Interruptible Demand Credit	\$0.00

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$267.50 per BILL
Demand & Facilities Charge	\$15.55 (\$14.90 primary) per kilowatt of BILLING DEMAND per BILLING PERIOD
Energy Charge	\$0.0285 (\$0.0275 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of BILLING DEMAND per BILLING PERIOD

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LARGE LIGHT AND POWER – INTERRUPTIBLE – 22 (Secondary) & 34 (Primary)

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

Seasonal Interruptible Demand Credit \$2.25 per kilowatt of MAXIMUM INTERRUPTIBLE DEMAND per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.

MAXIMUM INTERRUPTIBLE DEMAND: The MAXIMUM INTERRUPTIBLE DEMAND for the summer BILLING PERIOD shall be the difference between the BILLING DEMAND and the MAXIMUM DEMAND occurring during any interruption period in the BILLING PERIOD. If the System did not interrupt the customer load during the month, then the MAXIMUM INTERRUPTIBLE DEMAND will be that from the most recent BILLING PERIOD that the System did interrupt. Except MAXIMUM INTERRUPTIBLE DEMAND for a particular summer BILLING PERIOD shall be zero if interruptible capability is disabled or not available at any time during the BILLING PERIOD. Routine maintenance shut-downs which are scheduled and approved by the System in advance shall not set the MAXIMUM INTERRUPTIBLE DEMAND to zero. MAXIMUM INTERRUPTIBLE DEMAND shall not be greater than the BILLING DEMAND for the current BILLING PERIOD.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the

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Schedule LLP-I Issued September 1, 2008

Supersedes

Schedule LLP-I Issued March 1, 2008

Sheet No. 4 of 5

LARGE LIGHT AND POWER – INTERRUPTIBLE – 22 (Secondary) & 34 (Primary)

Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first 3 BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge - Seasonal Interruptible Demand Credit (if applicable) + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

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Schedule LLP-I Issued September 1, 2008

Supersedes
Schedule LLP-I Issued March 1, 2008

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LARGE LIGHT AND POWER – INTERRUPTIBLE – 22 (Secondary) & 34 (Primary)

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.
5. The Customer will furnish, install and maintain all equipment necessary to provide interruption capability.
6. All metering must be acceptable to the System.
7. Other provisions for interruptible credit will be provided for as necessary and regulated under an applicable Interruptible Contract between the Customer and the System, or as provided in the rules and procedures established by the System. The initial term for the contract shall be one year.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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Effective With all bills rendered after August 31, 2008
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COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

This schedule includes the following types of service:

- Firm Backup and Maintenance Power (Backup Power)
- Supplemental Power
- Reactive Power (KVARs)
- 35 kV Primary Voltage Delivery

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer under contract will be charged for service under this schedule as part of a contract for electric service if all of the following conditions are met:

- (a) The Customer has generation facilities of at least 100 kW that maintain qualifying generation facilities status pursuant to PURPA and FERC regulations.
- (b) The Customer's generation facilities operate in parallel to the System's generation facilities.
- (c) The Customer and LES have entered into a Qualifying Facility Cogeneration and Interconnection Agreement covering the Customer's generating facilities for which supplemental and backup power is being requested.

RATE REVIEW AND DETERMINATION: Avoided costs are updated at least every two years, as required by law. This schedule is in part derived from other retail rate schedules as they exist from time to time. Supporting information is found in the most current cost of service study and the "Policy and Guidelines for Customer-Owned Generation" documents, the approvals of which by the LES Administrative Board will constitute a modification of this schedule.

CHARACTER OF SERVICE: For power and energy deliveries through a System-owned meter at 60 Hertz to the Customer within the System's available capacity. Supplemental power and energy shall be the power and energy required by the Customer over and above power and energy provided by the Customer's generation, at the designated Point(s) of Delivery.

BILL: Customer Charge + Demand & Facilities Charge (Backup and Supplemental) + Energy Charge (Backup and Supplemental) + KVAR Penalty (if applicable) + all Riders (if applicable) + applicable Service Fees; based on the RATE in effect, the System's Service Regulations, and all contractual agreements.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

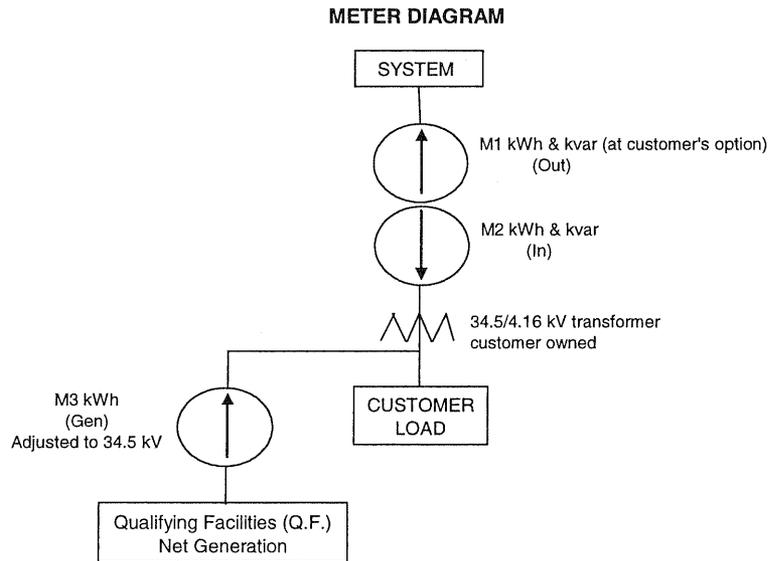
Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

DEFINITIONS:

The following definitions are applicable to this schedule and some refer to the metering diagram below.



All meters are detented so only power flowing in the indicated direction is measured. Meter M3 readings are multiplied by 1.003 to bring them to the same voltage as M2.

Backup Power-Demand (BKW):

The integrated kilowatt load during each 30-minute period as measured by meters M2 and M3 using the following relationship:

$BKW_t = \text{Lower of:}$

- (a) $M2_t$, or
- (b) $CD - M3_t$, but not less than zero.

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Effective With all bills rendered after August 31, 2008

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COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

Backup Power-Energy (BKWH):

The sum of the 30-minute Backup Power-Demand (BKW) over the total BILLING PERIOD in kilowatt-hours as measured by meters M2 and M3 using the following relationship:

$$BKWH = 1/2 \left(\sum_1^x (BKW)_x \right)$$

where x is the number of ½ hour intervals in the BILLING PERIOD.

Contract Demand (CD):

The contract capacity specified in Exhibit A of the applicable Qualifying Facility Cogeneration and Interconnection Agreement. This quantity is approximately equal to the maximum net generating capability of the customer's qualifying facility in kilowatts as recorded by M3. This amount shall apply for a minimum of twelve (12) consecutive months.

On Peak Period: The period occurring between the hours of 10:00 A.M. and 10:00 P.M. in the BILLING PERIOD.

Qualifying Facility-Demand (QFKW):

The integrated kilowatt output of the customer's generator during 30-minute periods as measured by meters M3 and M1 using the following relationship:

$$QFKW_t = \text{Lower of:}$$

- (a) M3_t, or
- (b) M3_t - M1_t

if M1 is not elected for by Customer QFKW will be assumed to be M3. Depending on how the Customer's generation support equipment is connected QFKW may be either gross or net generator output.

Qualifying Facility-Energy (QFKWH):

The sum of the 30-minute Qualifying Facility-Demand (QFKW) over the total BILLING PERIOD in kilowatt-hours as measured by meter M3 using the following relationship:

$$QFKWH = 1/2 \left(\sum_1^x (QFKW)_x \right)$$

where x is the number of ½ hour intervals in the BILLING PERIOD.

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Effective With all bills rendered after August 31, 2008
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COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

Supplemental Power-Demand (SKW):

The integrated kilowatt load during 30-minute periods as measured by meters M2 and M3 using the following relationship:

$$SKW_t = M2_t + M3_t - CD, \text{ but not less than zero.}$$

Supplemental Power-Energy (SKWH):

The sum of the 30-minute Supplemental Power-Delivered (SDEL) over the total BILLING PERIOD in kilowatt-hours as measured by meters M2 and M3 using the following relationship:

SDEL_t = Lower of:

(a) M2_t, or

(b) M2_t + M3_t - CD, but not less than zero.

$$SKWH = 1/2 \left(\sum_1^x (SDEL)_x \right)$$

where x is the number of 1/2 hour intervals in the BILLING PERIOD.

Total Customer Demand (TKW): The integrated kilowatt load as measured by meters M1, M2, and M3 using the following relationships:

If M1 is elected by Customer the relationship is:

$$TKW_t = M2_t + M3_t - M1_t$$

If M1 is not elected by Customer the relationship is:

$$TKW_t = M2_t + M3_t$$

RATE:

BACKUP POWER CHARGE:

Customer Charge..... \$267.50 per BILL

Demand & Facilities Charge..... Shall be either (a) or (b) whichever is higher:

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

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COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

- (a) \$11.15 per kilowatt of maximum **Backup Power-Demand** during the **On Peak Period**
- (b) \$5.80 per kilowatt of **Contract Demand** per BILLING PERIOD

Maintenance Allowance: Up to five separate planned maintenance outages totaling 30 days per year may be allowed by LES when proper advanced notice and approval is given for each maintenance period. During these maintenance periods, the (a) component of the **Backup Power-Demand** charge will be waived for the purpose of allowing maintenance of the customer's generation. The procedures and conditions of the maintenance period shall be those set out in the applicable Qualifying Facility Cogeneration and Interconnection Agreement between the Customer and LES.

WINTER PERIOD for BILLS rendered for the 8-month period from October 1 through May 31.

Energy Charge..... \$0.0240 per kilowatt-hour for all kilowatt-hours supplied as **Backup Power-Energy**

SUMMER PERIOD for BILLS rendered for the 4-month period from June 1 through September 30.

Energy Charge..... \$0.0320 per kilowatt-hour for all kilowatt-hours supplied as **Backup Power-Energy**

SUPPLEMENTAL POWER CHARGE:

Demand & Facilities Charge Shall be \$13.30 per kilowatt times either (a) or (b) whichever is higher:

- (a) The maximum **Supplemental Power-Demand** occurring during the BILLING PERIOD
- (b) 65% of the highest **Supplemental Power-Demand** established during June, July, August or September of the preceding 11 months

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution _____	Effective	<u>With all bills rendered after August 31, 2008</u>
		Issued by	<u>Lincoln Electric System</u>

Schedule COGEN-35kV Issued September 1, 2008

Supersedes

Schedule COGEN-35kV Issued March 1, 2008

Sheet No. 6 of 7

COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

WINTER PERIOD for BILLS rendered for the 8-month period from October 1 through May 31.

Energy Charge..... \$0.0209 per kilowatt-hour for all kilowatt-hours supplied as **Supplemental Power-Energy**

SUMMER PERIOD for BILLS rendered for the 4-month period from June 1 through September 30.

Energy Charge..... \$0.0275 per kilowatt-hour for all kilowatt-hours supplied as **Supplemental Power-Energy**

OTHER:

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

EXCESS KVARs: All KVARs in excess of the maximum kW demand for **Supplemental, Backup and Maintenance Power** measured by meter M2 for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%).

The Customer is responsible for maintaining a power factor of not less than 93% leading or lagging at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, the Customer new to this rate will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

35 kV PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at the System nominal voltage of 35,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

MINIMUM BILL (42 – Supplemental only): Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable).

MAXIMUM BILL (42 – Supplemental only): Customer Charge + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule COGEN-35kV Issued September 1, 2008

Supersedes

Schedule COGEN-35kV Issued March 1, 2008

Sheet No. 7 of 7

COGENERATION - 35 kV – 41 (Backup) & 42 (Supplemental)

TERMS AND CONDITIONS:

1. Unless expressly modified by Agreement or Contract, the terms and conditions of the System's Service Regulations shall apply.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customer's operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

Schedule LPC Issued September 1, 2008

Supersedes
Schedule LPC Issued March 1, 2008

Sheet No. 1 of 5

LARGE POWER CONTRACT – 44 (Secondary) & 45 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer elects to be placed on this Schedule by signing an LPC Electric Service Agreement.

TERM: The Customer shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System's standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE for Secondary Service Delivery:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$275.00 per BILL
Demand & Facilities Charge	\$14.90 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0200 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	With all bills rendered after <u>August 31, 2008</u>
	_____	Issued by	<u>Lincoln Electric System</u>

Schedule LPC Issued September 1, 2008

Supersedes
Schedule LPC Issued March 1, 2008

Sheet No. 2 of 5

LARGE POWER CONTRACT – 44 (Secondary) & 45 (Primary)

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$275.00 per BILL
Demand & Facilities Charge	\$14.90 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0275 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

RATE for Primary Service Delivery.

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$275.00 per BILL
Demand & Facilities Charge	\$14.11 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0195 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	With all bills rendered after August 31, 2008
	_____	Issued by	<u>Lincoln Electric System</u>

Schedule LPC Issued September 1, 2008

Supersedes

Schedule LPC Issued March 1, 2008

Sheet No. 3 of 5

LARGE POWER CONTRACT – 44 (Secondary) & 45 (Primary)

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge	\$275.00 per BILL
Demand & Facilities Charge	\$14.11 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0265 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a), (b) or (c), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.
- (c) 4,000 kW.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
	_____	Issued by	<u>Lincoln Electric System</u>

Schedule LPC Issued September 1, 2008

Supersedes

Schedule LPC Issued March 1, 2008

Sheet No. 4 of 5

LARGE POWER CONTRACT – 44 (Secondary) & 45 (Primary)

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

Schedule LPC Issued September 1, 2008

Supersedes

Schedule LPC Issued March 1, 2008

Sheet No. 5 of 5

LARGE POWER CONTRACT – 44 (Secondary) & 45 (Primary)

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. LOAD INCREASE MAXIMUMS - Customers with loads in excess of two MW shall be required not to increase one-half hour interval loading by more than one MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D of the Service Regulations.
5. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LPC-35kV Issued September 1, 2008

Supersedes

Schedule LPC-35kV Issued March 1, 2008

Sheet No. 1 of 4

LARGE POWER CONTRACT – 35 kV - 46

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer elects to be placed on this Schedule by signing an LPC Electric Service Agreement.

TERM: The Customer shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System's standard 35 kV voltage through a System owned meter.

BILL: Customer Charge + Demand Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered for the 8-month period from October 1 through May 31.

Customer Charge	\$275.00 per BILL
Demand Charge	\$12.71 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0195 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

LARGE POWER CONTRACT – 35 kV - 46

SUMMER PERIOD for BILLS rendered for the 4-month period from June 1 through September 30.

Customer Charge	\$275.00 per BILL
Demand Charge	\$12.71 per kilowatt of BILLING DEMAND per BILLING PERIOD.
Energy Charge	\$0.0265 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD
Dual Primary Service Charge	\$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD
KVAR Penalty	\$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

BILLING DEMAND: Either (a), (b) or (c), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) 65% of the highest MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.
- (c) 4,000 kW.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at the System nominal voltage of 35,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution	Effective	With all bills rendered after August 31, 2008
	_____	Issued by	<u>Lincoln Electric System</u>

LARGE POWER CONTRACT – 35 kV - 46

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:
 - (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
 - (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
 - (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LARGE POWER CONTRACT – 35 kV - 46

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. LOAD INCREASE MAXIMUMS - Customers with loads in excess of two MW shall be required not to increase one-half hour interval loading by more than one MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D of the Service Regulations.
5. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective after August 31, 2008
Issued by Lincoln Electric System

Supersedes

LPC – OFF-PEAK SEASONAL – 51 (Secondary) & 52 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer elects to be placed on this schedule by signing an LPC-OPS Electric Service Agreement.

TERM: The Customer shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System’s standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System’s Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge \$275.00 per BILL

Demand & Facilities Charge Shall be the sum of (a) and (b):

(a) \$14.90 (\$14.11 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD

(b) \$7.05 (\$6.60 primary) per kilowatt of WINTER EXCESS BILLING DEMAND per BILLING PERIOD

Energy Charge..... \$0.0200 (\$0.0195 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LPC – OFF-PEAK SEASONAL – 51 (Secondary) & 52 (Primary)

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

SUMMER PERIOD for all BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge \$275.00 per BILL

Demand & Facilities Charge \$14.90 (\$14.11 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD

Energy Charge..... \$0.0275 (\$0.0265 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs used per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a), (b) or (c) below:

- (a) 100% of the MAXIMUM DEMAND established for the BILLS rendered in June, July, August or September of the preceding 11 months.
- (b) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (c) 4,000 kW.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

LPC – OFF-PEAK SEASONAL – 51 (Secondary) & 52 (Primary)

WINTER EXCESS BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The current Winter month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the WINTER EXCESS BILLING DEMAND will be zero.
- (b) 4,000 kW minus the SUMMER BASE BILLING DEMAND, but not less than zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.
- (b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LPC – OFF-PEAK SEASONAL – 51 (Secondary) & 52 (Primary)

- (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

- 1. Service will be furnished subject to the System’s Service Regulations.
- 2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
- 3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	City Council Resolution _____	Effective	<u>With all bills rendered after August 31, 2008</u>
		Issued by	<u>Lincoln Electric System</u>

LPC – OFF-PEAK SEASONAL – 51 (Secondary) & 52 (Primary)

corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.

4. **LOAD INCREASE MAXIMUMS** - Customers with loads in excess of two MW shall be required not to increase one-half hour interval loading by more than one MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D of the Service Regulations.
5. **COGENERATION AND SMALL POWER PRODUCTION** - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

LPC – OFF-PEAK DAILY – 47 (Secondary) & 48 (Primary)

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer elects to be placed on this schedule by signing an LPC-OPD Electric Service Agreement.

TERM: The Customer shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System’s standard voltages through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System’s Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge	\$302.50 per BILL
Demand & Facilities Charge	Shall be the sum of (a) and (b):
	(a) \$14.90 (\$14.11 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD
	(b) \$7.05 (\$6.60 primary) per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD
Energy Charge.....	\$0.0200 (\$0.0195 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	_____	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
			Issued by	<u>Lincoln Electric System</u>

LPC – OFF-PEAK DAILY – 47 (Secondary) & 48 (Primary)

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

SUMMER PERIOD for all BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge \$302.50 per BILL

Demand & Facilities Charge Shall be the sum of (a) and (b):

(a) \$14.90 (\$14.11 primary) per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD

(b) \$7.05 (\$6.60 primary) per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD

Energy Charge..... \$0.0275 (\$0.0265 primary) per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs used per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a), (b) or (c) below:

- (a) 100% of the MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD established for the BILLS rendered in June, July, August or September of the preceding 11 months.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LPC – OFF-PEAK DAILY – 47 (Secondary) & 48 (Primary)

- (b) The MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD of the current summer BILLING PERIOD.
- (c) 4,000 kW.

OFF-PEAK EXCESS BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The current month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the OFF-PEAK EXCESS BILLING DEMAND will be zero.
- (b) 4,000 kW minus the SUMMER BASE BILLING DEMAND, but not less than zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

- (a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.
- (b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at an available System standard primary distribution voltage above 600 volts but less than 50,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

- (a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

LPC – OFF-PEAK DAILY – 47 (Secondary) & 48 (Primary)

(b) Partial service: When one of the primary services is only adequate for part of the Customer’s load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

- (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

SUMMER ON-PEAK PERIOD: The SUMMER ON-PEAK PERIOD is every weekday (Monday through Friday) between 2 p.m. and 8 p.m. (daylight saving time) in the SUMMER BILLING PERIODS as recorded by the System’s billing meters. Weekend days (Saturday and Sunday) and weekday observations of Independence Day and Labor Day are not in the SUMMER ON-PEAK PERIOD.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

- 1. Service will be furnished subject to the System’s Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	With all bills rendered <u>after August 31, 2008</u>
Approved _____		Issued by	<u>Lincoln Electric System</u>

LPC – OFF-PEAK DAILY – 47 (Secondary) & 48 (Primary)

2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. LOAD INCREASE MAXIMUMS - Customers with loads in excess of two MW shall be required not to increase one-half hour interval loading by more than one MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D of the Service Regulations.
5. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Schedule LPC-OPD-35kV Issued September 1, 2008

Supersedes

Schedule NA Issued NA

Sheet No. 1 of 5

LPC – OFF-PEAK DAILY – 35 kV - 49

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: A Customer elects to be placed on this schedule by signing an LPC-OPD Electric Service Agreement.

TERM: The Customer shall remain on this schedule as provided in the Electric Service Agreement. The Schedule is subject to change.

CHARACTER OF SERVICE: Three-phase, 60 Hertz alternating current, supplied at the System’s standard 35 kV voltage through a System owned meter.

BILL: Customer Charge + Demand & Facilities Charge + Energy Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System’s Service Regulations.

BILLING PERIOD: BILLS are rendered on the basis of the scheduled meter reading dates or a date agreeable with the System for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days.

RATE:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31.

Customer Charge \$302.50 per BILL

Demand & Facilities Charge Shall be the sum of (a) and (b):

(a) \$12.71 per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD

(b) \$5.20 per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD

Energy Charge..... \$0.0195 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Supersedes

Schedule NA Issued NA

Sheet No. 2 of 5

LPC – OFF-PEAK DAILY – 35 kV - 49

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs per BILLING PERIOD

SUMMER PERIOD for all BILLS rendered in the 4-month period from June 1 through September 30.

Customer Charge \$302.50 per BILL

Demand & Facilities Charge Shall be the sum of (a) and (b):

(a) \$12.71 per kilowatt of SUMMER BASE BILLING DEMAND per BILLING PERIOD

(b) \$5.20 per kilowatt of OFF-PEAK EXCESS BILLING DEMAND per BILLING PERIOD

Energy Charge..... \$0.0265 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD

Dual Primary Service Charge \$2.00 per kilowatt of DUAL PRIMARY DEMAND per BILLING PERIOD

KVAR Penalty \$2.35 per KVAR for all EXCESS KVARs used per BILLING PERIOD

MAXIMUM DEMAND: The highest integrated kilowatt load during any 30-minute period occurring in the BILLING PERIOD for which the determination is made.

SUMMER BASE BILLING DEMAND: Shall be (a) below unless the current billing is for a summer month; then the SUMMER BASE BILLING DEMAND shall be the greater of (a), (b) or (c) below:

- (a) 100% of the MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD established for the BILLS rendered in June, July, August or September of the preceding 11 months.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
 Issued by Lincoln Electric System
 Effective With all bills rendered after August 31, 2008

Schedule LPC-OPD-35kV Issued September 1, 2008

Supersedes

Schedule NA Issued NA

Sheet No. 3 of 5

LPC – OFF-PEAK DAILY – 35 kV - 49

(b) The MAXIMUM DEMAND occurring during the SUMMER ON-PEAK PERIOD of the current summer BILLING PERIOD.

(c) 4,000 kW.

OFF-PEAK EXCESS BILLING DEMAND: Either (a) or (b), whichever is higher:

(a) The current month's MAXIMUM DEMAND minus the SUMMER BASE BILLING DEMAND. Should the SUMMER BASE BILLING DEMAND be greater than the current BILLING PERIOD'S MAXIMUM DEMAND, the OFF-PEAK EXCESS BILLING DEMAND will be zero.

(b) 4,000 kW minus the SUMMER BASE BILLING DEMAND, but not less than zero.

BILLING DEMAND: Either (a) or (b), whichever is higher:

(a) The MAXIMUM DEMAND occurring during the BILLING PERIOD.

(b) SUMMER BASE BILLING DEMAND.

PRIMARY VOLTAGE DELIVERY: Where the Customer takes service and is metered at the System nominal voltage of 35,000 volts, and the Customer owns, operates and maintains all voltage transformation and other distribution equipment past the primary meter.

DUAL PRIMARY SERVICE: When the System provides capacity from two primary service sources and where the Customer controls the switchgear transferring load between the two primary service sources. One of the services may be sufficient to serve part of the Customer's load, but not all of the load. The Customer controlled switchgear shall have interlocks to prevent paralleling of the two primary service sources. The System may also require Aid-to-Construction at the time the dual service installation is made. The terms and conditions of DUAL PRIMARY SERVICE are per the provisions of the Service Regulations.

DUAL PRIMARY DEMAND: Either (a) or (b), whichever is applicable:

(a) Full service: When both primary services are adequate for the Customer's entire load, DUAL PRIMARY DEMAND will be the BILLING DEMAND.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

LPC – OFF-PEAK DAILY – 35 kV - 49

(b) Partial service: When one of the primary services is only adequate for part of the Customer's load, DUAL PRIMARY DEMAND will be either (1), (2) or (3), whichever is higher:

- (1) The Customer requested kilowatt capacity of the DUAL PRIMARY SERVICE providing partial service.
- (2) The MAXIMUM DEMAND during the BILLING PERIOD of the DUAL PRIMARY SERVICE providing partial service.
- (3) 100% of the highest MAXIMUM DEMAND of the preceding 11 months of the DUAL PRIMARY SERVICE providing partial service.

EXCESS KVARs: Maximum KVARs for the BILLING PERIOD minus the product of the MAXIMUM DEMAND for the BILLING PERIOD multiplied by .39523 (representing a power factor of 93%). The Customer will be responsible for limiting kvar requirements at or below this calculated level at all times and will be penalized for EXCESS KVARs. In order to allow the Customer appropriate time to correct a low power factor, a Customer transferred to or new to this schedule will not be billed for power factor adjustments on the first three BILLS rendered to the Customer after power factor metering has been installed.

SUMMER ON-PEAK PERIOD: The SUMMER ON-PEAK PERIOD is every weekday (Monday through Friday) between 2 p.m. and 8 p.m. (daylight saving time) in the SUMMER BILLING PERIODS as recorded by the System's billing meters. Weekend days (Saturday and Sunday) and weekday observations of Independence Day and Labor Day are not in the SUMMER ON-PEAK PERIOD.

MINIMUM BILL: Customer Charge + Demand & Facilities Charge + KVAR Penalty (if applicable) + Dual Primary Service Charge (if applicable).

MAXIMUM BILL: Customer Charge + Dual Primary Service Charge (if applicable) + KVAR Penalty (if applicable) + \$0.13 per kilowatt-hour for all kilowatt-hours used per BILLING PERIOD, but not less than the MINIMUM BILL.

TERMS AND CONDITIONS:

- 1. Service will be furnished subject to the System's Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Supersedes

Schedule NA Issued NA

Sheet No. 5 of 5

LPC – OFF-PEAK DAILY – 35 kV - 49

2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. FLUCTUATING LOADS AND HARMONICS - Customers operating equipment causing harmonic currents and/or highly fluctuating or large instantaneous demands, including, but not limited to, variable speed drives, motor starting, welders and x-ray machines, shall be required to pay all nonbetterment costs of corrective action required to maintain acceptable service quality to the customer and not interfere with service on the System's lines or to other customers. See Paragraphs K and N of the Service Regulations.
4. LOAD INCREASE MAXIMUMS - Customers with loads in excess of two MW shall be required not to increase one-half hour interval loading by more than one MW per one-half hour. For equipment testing or other conditions producing abnormal increases in BILLING DEMANDS see Paragraph D of the Service Regulations.
5. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Supersedes

SECURITY LIGHTING - 20

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To any Customer, to light an area of an existing meter service location agreeable to the System, for which System owned lamps with photocell dusk-to-dawn control will be installed on System poles.

CHARACTER OF SERVICE: Single-phase, 60 Hertz alternating current, 120 volts, two wire, non-metered.

BILL: Applicable Security Lighting and Festoon Outlet Charges + Riders added on to the BILL of an existing metered account + applicable Service Fees; based on the Schedule in effect and the System's Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the System.

RATE PER BILLING PERIOD:

Security Lighting Charge:

- 175 watt mercury vapor lamp* -- \$10.75 per lamp
- 250 watt mercury vapor lamp* -- \$12.50 per lamp
- 400 watt mercury vapor lamp* -- \$16.50 per lamp
- 1,000 watt mercury vapor lamp* -- \$30.75 per lamp

- 70 watt high pressure sodium vapor lamp -- \$10.75 per lamp
- 150 watt high pressure sodium vapor lamp -- \$12.50 per lamp
- 250 watt high pressure sodium vapor lamp -- \$13.30 per lamp

Additional charges per BILLING PERIOD for poles and/or secondaries provided to accomplish the installation of lamp(s) prior to January 1, 1979.

- Each pole required..... \$1.00
- Each span of overhead secondary not exceeding 150 ft. \$.50
- Each underground secondary \$2.00

*Only for existing installations - No new installations in this size.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

Supersedes

SECURITY LIGHTING - 20

Festoon Charges:

Outlets mounted on System street light poles as per Festoon Outlet Guidelines.

Photocell Controlled Outlets (120 V, 2 amp breaker) - \$ 3.85 per outlet
Continuous Service Outlets (120 V, 2 amp breaker) - \$10.19 per outlet

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. The Security Lighting will be provided and regulated under a service contract signed by the Customer with the initial term being for a 2-year period. At the expiration of the 2-year term, the service contract shall be automatically extended indefinitely until canceled via a 30-day written notice by either party.
4. In cases where the Customer desires security lighting at more than one location requiring more than a single connection to a service transformer, a separate contract will be drawn for each connection location.
5. Existing poles which have been provided under the rental plan shall not be used for any purposes other than the mounting of System owned security lamps.
6. Effective January 1, 1979, the System no longer installs, renews or replaces poles or underground secondaries to accomplish installation of security lamp(s).
7. All costs related to the installation of a Festoon Outlet will be paid by the Customer prior to installation. Installations will be made where feasible as determined by Engineering Services.
8. For Festoon Outlets, the customer taking service shall indemnify, protect and save harmless LES, and its officers, agents and employees, from and against any and all claims, demands, suits, judgments, liabilities, loss or damages, which may arise out of or be caused by erection, maintenance, presence, use or removal of their equipment.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved _____	_____	Issued by	<u>Lincoln Electric System</u>

TRAFFIC LIGHTING SERVICE - 24

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: For publicly owned and maintained traffic lighting service which conforms to the System's traffic lighting specifications pursuant to the terms and conditions of Executive Order #42127.

CHARACTER OF SERVICE: Single-phase, 60 Hertz alternating current, supplied at the System's standard voltages on a non-metered service pursuant to agreements between the Customer and the System.

BILL: Energy & Facilities Charge + Capital Investment Charge (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the System.

RATE:

Energy & Facilities Charge..... \$0.0580 per kilowatt-hour for the estimated kilowatt-hours used per BILLING PERIOD

Capital Investment Charge..... 0.75 of one percent per BILLING PERIOD (9% per year) of the Traffic Light capital investment by the System for the prior 20 year period, plus 0.3 debt coverage charge

MINIMUM BILL: \$1.00

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved _____		Issued by	<u>Lincoln Electric System</u>

Schedule TRAF LIGHT Issued September 1, 2008

Supersedes

Schedule TRAF LIGHT Issued March 1, 2008

Sheet No. 2 of 2

TRAFFIC LIGHTING SERVICE - 24

3. Pursuant Executive Order #42127 dated November 25, 1991.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

Schedule ST LIGHT Issued September 1, 2008

Supersedes

Schedule ST LIGHT Issued March 1, 2008

Sheet No. 1 of 3

STREET LIGHTING SERVICE - 26

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To all public agencies for street lighting service which conforms to the System's street lighting specifications.

CHARACTER OF SERVICE: The System will provide photocell controlled energy at 60 Hertz to all lighting systems and will construct, operate and maintain those lighting systems pursuant to agreements between the Customer and the System.

BILL: Energy & Facilities Charge + Maintenance Charge (if applicable) + Capital Investment Charge (if applicable) + All Riders (if applicable) + applicable Service Fees; based on the RATE in effect and the System's Service Regulations.

BILLING PERIOD: Non-metered services BILLING PERIODS are based on a monthly schedule set by the System.

RATE:

Energy & Facilities Charge \$0.0481 per kilowatt-hour for each kilowatt-hour used per BILLING PERIOD

Maintenance Charge For each lamp per BILLING PERIOD based on Table I

Capital Investment Charge 0.75 of one percent per BILLING PERIOD (9% per year) of the Street Light capital investment by the System for the prior 20-year period, plus a 0.3 debt coverage charge

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution
Effective _____ With all bills rendered after August 31, 2008
Issued by Lincoln Electric System

Supersedes

STREET LIGHTING SERVICE - 26

Table I

<u>Lamp Type & Size</u>	<u>Maintenance Charge per BILLING PERIOD per Lamp \$/BILLING PERIOD</u>
Mercury Vapor:	
100* watt	2.25
175*	2.25
250*	2.25
400*	2.25
1000*	2.55
High Pressure Sodium Vapor:	
35 watt	2.25
50	2.25
70	2.25
100	2.25
150	2.25
200	2.25
250	2.25
400	2.25
1000	2.60
Low Pressure Sodium Vapor:	
180 watt	2.35
Metal Halide:	
70 watt	3.05
100	2.95
175	2.85
250	3.10
400	2.55
1000	3.25

*Only for existing installations - No new installations in this size.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____ City Council Resolution

Effective With all bills rendered after August 31, 2008

Issued by Lincoln Electric System

Schedule ST LIGHT Issued September 1, 2008

Supersedes

Schedule ST LIGHT Issued March 1, 2008

Sheet No. 3 of 3

STREET LIGHTING SERVICE - 26

TERMS AND CONDITIONS:

1. Service will be furnished subject to the System's Service Regulations.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. INVESTMENT IN EQUIPMENT - The System shall install additional lighting units in any of the standard lamp sizes so long as the average life of said investment is estimated to be in excess of 20 years. Lighting not in conformance with these limits will be installed, if feasible, under specific terms to be agreed upon. As agreed to by the Customer, either (a) the System will bill the Customer for street light installations completed, or (b) the System will bill the Customer the Capital Investment charge.
4. COGENERATION AND SMALL POWER PRODUCTION - The System recognizes the potential for Cogeneration and Small Power Production. Refer to Paragraph L of the Service Regulations for information regarding such service.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

Schedule PA Issued September 1, 2008

Supersedes

Schedule PA Issued March 1, 2008

Sheet No. 1 of 2

POLE ATTACHMENT - 50

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To other utilities and certain entities which may occupy public right-of-way and who attach communication cables and other communication appliances on System poles where such attachments are made in accordance with National Electrical Safety Code (NESC) and local laws; and are in compliance with the provisions of an applicable Pole Attachment Contract, if any.

CHARACTER OF SERVICE: Generally attachments are made on poles at heights stipulated by the NESC.

ANNUAL ATTACHMENT RATE:

Per pole \$14.50

TERMS AND CONDITIONS:

1. System approval is required before attachments are made to poles.
2. TERMS OF PAYMENT - BILLS are due in full 23 days after rendered. Any past due amounts are subject to LES credit maintenance policy as established by the LES Administrative Board (currently Policy No. 11) and applicable Service Fees. Charges are subject to all applicable State and Local sales tax.
3. The attaching entity shall pay the non-betterment cost for any System work required to accommodate the pole attachment.
4. The annual attachment rate shall be payable in advance for attachments in place at the beginning of the System's fiscal year. Additional attachments during the year will be prorated at the monthly rate for the balance of the year.
5. The attaching entity shall, at its own expense, install, maintain, transfer and relocate attachments in accordance with System requirements and standards of the National Electrical Safety Code.
6. The attaching entity shall indemnify, protect and save harmless the System, and its officers, agents and employees, from and against any and all claims, demands, suits, judgments, liabilities, loss, damages, which may arise out of or be caused by the erection, maintenance, presence, use or removal of their equipment.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

	City Council Resolution	Effective	<u>With all bills rendered after August 31, 2008</u>
Approved	_____	Issued by	<u>Lincoln Electric System</u>

Schedule PA Issued September 1, 2008

Supersedes

Schedule PA Issued March 1, 2008

Sheet No. 2 of 2

POLE ATTACHMENT - 50

7. The attaching entity shall notify the System of all pole attachment removals.
8. The System may require removal of pole attachments if:
 - a. attaching entity fails to pay attachment fees or other charges when due;
 - b. attaching entity uses their equipment in such a manner as to adversely affect the System's equipment, the System's service to others, or create a hazard;
 - c. the attaching entity fails to comply with any of the other terms and conditions of this rate, the System's Service Regulations, or the provisions of an applicable contract, if any;
 - d. the System removes the pole(s).
9. Other provisions for attachments will be provided for as necessary and regulated under an applicable Pole Attachment Contract between the utility or entity and the System, or as provided in the rules and procedures established by the System.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved _____
City Council Resolution

Effective With all bills rendered
after August 31, 2008

Issued by Lincoln Electric System

Schedule SF Issued March 1, 2006

Supersedes
Schedule NA Issued NA

Sheet No. 1 of 1

SERVICE FEES

AVAILABLE: Within Lincoln, Nebraska and the System Service Area.

APPLICABLE: To any Customer taking service from the System.

CUSTOMER SERVICE FEES:

New Account Service Fee:

Applicable to every new account, move, transfer, etc., upon the request for service initiation. (Excluding accounts managed under Landlord's Agreement.) \$25

Late Payment Fee:

Applicable to all accounts for amounts not paid by the due date on or after the first business day past the due date. 3.0% of Past Due Amount

Field Collection of Payment:

Applicable to all delinquent accounts which LES collects payment in the field to void termination of service for non-payment. \$20

Reconnect Service after Disconnect for Nonpayment of Bill:

Applicable during the System's normal working hours. (8 a.m. - 6 p.m. M-F not including holidays) \$40

Applicable after the System's normal working hours. (After 6 p.m. M-F and on weekends and holidays) \$75

Operation's line crew required. (Any time) \$75

Non-Sufficient Funds Check Fee:

Applicable to accounts when a Customer's check is returned to the System from a banking institution due to non-sufficient funds, either paper check or ACH. \$30

Rereads:

By Customer request or restricted meter access LES will return to Customer's service location more than once monthly to reread the meter. The charge applies when the original reading was not in error. \$20

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

City Council Resolution
Approved A-83733 (2-6-06) Effective With all bills rendered after February 28, 2006
Issued by Lincoln Electric System

NON-RETAIL PRICING

Schedule C&SPP-100 kW Issued July 20, 2007

Supersedes

Schedule C&SPP-100 kW Issued April 16, 2004

Sheet No. 1 of 2

COGENERATION AND SMALL POWER PRODUCTION PURCHASED ENERGY RATE

AVAILABLE: To cogeneration and small power production facilities with production capacity of 100 kW and less that qualify under the guidelines for implementing PURPA Sections 201 and 210 as adopted by the LES Administrative Board.

CHARACTER OF SERVICE: Unless otherwise provided by contract, the character of purchased power will be single or three phase alternating electric current at 60 hertz. Voltage shall be determined by the voltage of LES' distribution system in the vicinity unless otherwise agreed.

PURCHASE OF OUTPUT FROM QUALIFYING FACILITIES: Owners of Qualifying Facilities will be allowed the option to either (1) sell the entire electrical output of their Qualifying Facilities to LES, or (2) use the electrical output of their Qualifying Facilities to instantaneously supply all or a portion of their own load and sell the instantaneous surplus to LES.

PURCHASE PRICE: Energy from qualifying small power production and cogeneration facilities will be paid for on the following basis:

- A. For Qualifying Facilities of 100 kW and less without time of day metering, payment on a monthly basis of an amount of \$0.0284 per kilowatt hour for the summer season and \$0.0227 per kilowatt hour for the winter season for all power and/or energy delivered to the Lincoln Electric System.
- B. The purchase price shall be adjusted up or down to reflect the savings or costs resulting from variations in losses compared to if LES had generated or purchased elsewhere an equivalent amount of energy. Such an adjustment factor shall be identified in the contract between the qualifying facility's owner and LES.

ACCOUNTING CHARGE: The owner of the Qualifying Facility will pay to LES the following monthly charges for additional energy accounting expenses incurred by LES:

kWh Meter	\$3.90 per meter*
Interval Meter	\$19.50 per meter

*For customer-owned generation facilities utilizing kWh meters, the energy accounting charge will be waived until December 31, 2009.

SEASONAL PERIODS:

<i>Summer Season:</i>	June through and including September
<i>Winter Season:</i>	October through and including May

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective July 20, 2007

Approved LES Resolution 2007-13

Issued by Lincoln Electric System

Schedule C&SPP-100 kW Issued July 20, 2007

Supersedes

Schedule C&SPP-100 kW Issued April 16, 2004

Sheet No. 2 of 2

COGENERATION AND SMALL POWER PRODUCTION PURCHASED ENERGY RATE

ADJUSTMENTS TO BILLING: Monthly adjustments will be made to the purchased power billing to reflect costs incurred by LES above and beyond a normal customer interconnection. These monthly adjustments will be identified in the standard contract which the owner of the Qualifying Facility will be required to execute with LES. These adjustments will reflect the investment costs to LES for such items among others as metering and interconnection costs which are being amortized over the contract's term or otherwise recovered.

For customer-owned generation facilities utilizing kWh meters which can be installed at or near LES' standard cost, the amortized cost of additional metering will be waived until December 31, 2009.

TERMS AND CONDITIONS:

1. A signed written agreement between the Qualifying Facility and LES will be required.
2. Unless modified by contract, the LES Service Regulations shall apply to this schedule.
3. For facilities with more than 100 kilowatts of capacity, the purchase rate and other terms and conditions will be determined on a case-by-case basis.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective July 20, 2007

Approved LES Resolution 2007-13

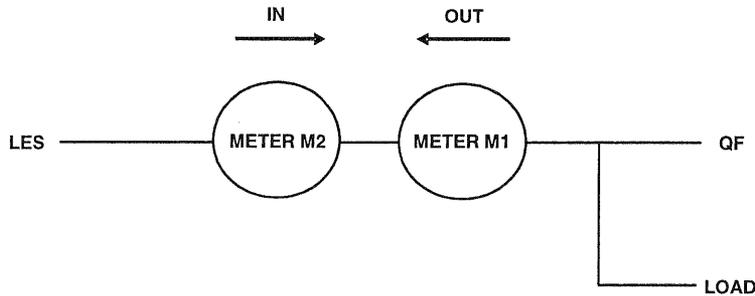
Issued by Lincoln Electric System

Schedule	<u>RNM-25 kW</u>	Issued	<u>July 20, 2007</u>
Supersedes			
Schedule	<u>None</u>	Issued	<u>N/A</u>
Sheet No.	<u>1</u>	of	<u>2</u>

RENEWABLE NET METERING POLICY AND PRICING

AVAILABLE: To renewable small power production facilities with production capacity of 25 kW and less that qualify under the guidelines for implementing PURPA Sections 201 and 210 as adopted by the LES Administrative Board. This rate shall be used in conjunction with the applicable retail rate.

CHARACTER OF SERVICE: Unless otherwise provided by contract, the character of purchased power will be single or three phase alternating electric current at 60 hertz. Voltage shall be determined by the voltage of LES' distribution system in the vicinity unless otherwise agreed. Renewable facilities will be metered as shown below.



PURCHASE OF OUTPUT FROM QUALIFYING FACILITIES: Owners of renewable Qualifying Facilities will be allowed to use the electrical output of their Qualifying Facilities to supply all or a portion of their own load and deliver the surplus to LES. At the end of the billing period, LES will subtract the metered energy which was delivered to LES from that metered energy which was supplied by LES. The net positive energy supplied to the Customer will be billed at the applicable retail rate. A net positive energy delivery to LES will be purchased by LES each billing period at this Renewable Net Metering rate. Other applicable fees and charges, including the customer charge and demand charge of the retail rate, will be billed to the Customer.

WHOLESALE PRICE: Energy from renewable Qualifying Facilities will be paid for on the following basis:

WINTER PERIOD for BILLS rendered in the 8-month period from October 1 through May 31 - - \$0.0227 per kilowatt hour for the net positive kilowatt-hours delivered to the System during the BILLING PERIOD.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved	<u>LES Resolution 2007-13</u>	Effective	<u>July 20, 2007</u>
		Issued by	<u>Lincoln Electric System</u>

Schedule RNM-25 kW Issued July 20, 2007
Supersedes
Schedule None Issued N/A
Sheet No. 2 of 2

RENEWABLE NET METERING POLICY AND PRICING

SUMMER PERIOD for BILLS rendered in the 4-month period from June 1 through September 30 - - \$0.0284 per kilowatt hour for the net positive kilowatt-hours delivered to the System during the BILLING PERIOD.

TERMS AND CONDITIONS:

1. A signed written agreement between the Qualifying Facility and LES will be required.
2. Qualifying Facilities, or renewable small power production facilities, are defined as those energies created by wind or solar technologies.
3. This net metering policy shall remain in effect until December 31, 2012.
4. Customer Qualified Facility installation must comply with all applicable city, county, and state laws and regulations.
5. Service will be furnished subject to the System's Service Regulations.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII. Section 12 of the Charter of the City of Lincoln, the rate provide herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Approved LES Resolution 2007-13 Effective July 20, 2007
Issued by Lincoln Electric System

SERVICE REGULATIONS

**SUMMARY OF SERVICE REGULATIONS REVISIONS
FOR SEPTEMBER 1, 2008**

No changes since March 1, 2008.

**SERVICE REGULATIONS
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SERVICE REGULATIONS
Effective: March 1, 2008
Supersedes: March 1, 2006

A. GENERAL DEFINITIONS

Certain terms used, for the purposes of and subject to the other provisions and conditions of the Rate Schedules and Service Regulations, unless otherwise indicated are defined as follows:

1. **SYSTEM:** Shall be defined as the Lincoln Electric System acting through the elected city officials, duly appointed board members, agents and employees within the scope of their duties and responsibilities.
2. **CUSTOMER:** Any person, partnership, association, firm, corporation (public or private) or governmental agency, requesting and/or taking service from the SYSTEM at a specific location, whether the service at that address be in their name or someone else's.
3. **SERVICE AREA:** The area defined generally by a three-mile limit outside the Lincoln City limits. A map depicting the exact area may be obtained at the SYSTEM offices.
4. **SERVICE WIRES:** The wires, owned by the SYSTEM, connecting the SYSTEM's distribution system to a CUSTOMER's service terminals or conductor.
5. **POINT OF DELIVERY:** The point where the SYSTEM supplies service to a CUSTOMER and which, unless otherwise agreed upon between the SYSTEM and the CUSTOMER, shall be the point where the SYSTEM SERVICE WIRES are joined to the CUSTOMER's service terminals or conductor.
6. **METER:** The device or devices including all auxiliary equipment necessary to measure and register an electrical quantity (energy, demand and reactive power) that is supplied by the SYSTEM to a CUSTOMER at a POINT OF DELIVERY.
7. **BILLING PERIOD:** Bills for metered services are rendered on the basis of the scheduled meter reading dates or a date agreeable with the SYSTEM for final readings. Under normal conditions, BILLING PERIODS typically range from 27 to 35 days. Non-metered service billing periods are based on a monthly schedule set by the SYSTEM.
8. **COGENERATION AND SMALL POWER PRODUCTION:** For the purpose of these Regulations, COGENERATION AND SMALL POWER PRODUCTION shall be defined as all forms of electrical generation that are or could be in parallel operation with the SYSTEM. Such equipment may include, but may not be limited to, conventional facilities as well as renewable generation. See Paragraph L-2.
9. **FACILITIES INVESTMENT COST:** The total cost to the SYSTEM, including design, material, equipment, labor and labor overheads to build and install

additional facilities above and beyond existing plant, or to reinforce existing facilities, in order to serve the CUSTOMER's load or additions to load.

10. **AID-TO-CONSTRUCTION:** A payment required from the CUSTOMER to the SYSTEM involving a portion of construction costs. Such payment does not entitle the CUSTOMER to a right of ownership of equipment or facilities. The amount and manner of payment of this cost will be determined by the Engineering Division.
11. **PROPERTY OWNER:** Any person, partnership, association, firm, corporation (public or private) or governmental agency, holding title to and represented by that title as having all rights and privileges of the property described in the title will be considered by Lincoln Electric System as the PROPERTY OWNER. The PROPERTY OWNER may be represented by an Agent and upon written notice by the PROPERTY OWNER, rights and privileges may be exercised by the Agent.
12. **CONTRACT CUSTOMER:** A CUSTOMER who requests special services that are not included within the published retail rate classes of service, which shall include cogeneration and small power production, as defined by the Public Utility Regulatory Policies Act (PURPA), wheeling services, certain interruptible services, and general wholesale power transactions.

B. AVAILABILITY AND CHARACTER OF SERVICE

The availability of service and the equipment to be used in providing electric service shall be determined by the SYSTEM before electrical plans for service connections are finalized. An AID-TO-CONSTRUCTION may be required for facilities the SYSTEM installs in excess of what is normally required for service to a CUSTOMER as governed by these Service Regulations. The SYSTEM shall advise the CUSTOMER of the available phase and voltage for that service. The CUSTOMER shall be responsible for operation, maintenance, replacement and renewal expenses on all CUSTOMER-owned equipment. The CUSTOMER shall permit the SYSTEM to trim trees including the removal of limbs, to the extent that such trimming shall be reasonably necessary to prevent interference with the SYSTEM's lines and equipment.

C. REQUIREMENTS FOR SERVICE CONNECTIONS

1. Application for Service (less than 200 amps, secondary voltage)

An "Application for Electric Service" for service entrance sizes of 200 amps and below and 600 volts or less must be received by the SYSTEM at least 14 calendar days before final inspection by the appropriate Electric Code Agency if primary distribution facilities are in place and 45 calendar days if primary distribution facilities must be extended.

2. Application for Service (between 200 and 1,000 amps, secondary voltage)

An "Application for Electric Service" for service entrance sizes larger than 200 amps and no larger than 1,000 amps and 600 volts or less must be received by

the SYSTEM at least 45 calendar days prior to final inspection by the appropriate Electric Code Agency.

3. Application for Service (greater than 1,000 amps or primary voltage)

An "Application for Electric Service" for service entrance sizes larger than 1,000 amps and any primary metered service (greater than 600 volts) must be received by the SYSTEM as far in advance as possible. The electrical connection date will be subject to the availability of the transformer and other equipment needed and having sufficient time to schedule and complete work required (this, in some cases, can be 6 months and longer).

4. Easements

The CUSTOMER, without expense to the SYSTEM, shall provide or procure the easements necessary to furnish service to the CUSTOMER and the SYSTEM will not be required to make installation of service connections until all necessary easements have been given. No service shall be connected or continued unless all easements requested by the SYSTEM have been granted.

5. Electric Code Agency and SYSTEM Inspection

The SYSTEM will proceed with the connection of a service entrance as soon as practical after final inspection notice from the appropriate Electric Code Agency is received, provided specified requirements are met by the final inspection date. These requirements include, but are not limited to: the above lead times, filing of easements, establishment of final grade, lot pins, removal of all obstacles (fences, brick/wood/dirt piles, retaining wall, underground obstructions, etc.), installation of the required conduit, transformer pad and other items as deemed necessary by the SYSTEM.

D. POINT OF DELIVERY AND SPECIAL BILLING APPLICATIONS

The rates of the SYSTEM are based upon the supply of permanent service to the entire premises through a single delivery and metering point. If the SYSTEM agrees to supply service to a premises at more than one POINT OF DELIVERY, the service measured by the METER at each POINT OF DELIVERY will be considered a separate service, and meter readings will not be combined for billing purposes. Equipment which can transfer load between separately metered services will not be allowed, except in situations approved by the SYSTEM for services at the same location and on the same rate code. The only exception to the practice of consolidating meter readings for billing purposes shall be those existing residential circumstances where three-phase service has previously been provided for air conditioning purposes only and metered on a separate circuit. In those circumstances, the existing CUSTOMER shall have the three-phase air conditioning METER and single-phase residential service METER consumptions combined and billed at the applicable residential service schedule. The additional charge for this service is provided in the Residential Rate Schedule under the Three-Phase Air Conditioning Service Rider.

A CUSTOMER must arrange in advance with the SYSTEM for a special consideration to be made concerning abnormal billing demands that result from the CUSTOMER'S testing of equipment. The CUSTOMER should contact the Consumer Services Division at least 7 calendar days in advance of each expected abnormal billing occurrence. The SYSTEM will inform the CUSTOMER in writing under what conditions and provisions special billing consideration will be allowed (i.e., time, duration and frequency of occurrence, and who must be present during the testing process).

E. CUSTOMER RESALE AND REDISTRIBUTION OF ELECTRIC SERVICE

It shall be the policy of the SYSTEM, when cost effective, to require separate metering for electric power serving each new individual dwelling unit, new industrial or commercial unit, and future subdivisions of existing buildings as provided for in the policy for Master Metering established by the Administrative Board (currently Policy No. 10). Electric service purchased by a CUSTOMER shall be for the sole use of such CUSTOMER in and upon the premises to which such service is supplied, and shall not be sold directly nor a bill rendered, on a metered basis, by a CUSTOMER to lessees, tenants or others. Existing submetered facilities can remain, as is, if the end user does not pay more for electric consumption than the applicable LES rate.

F. TEMPORARY SERVICE

1. Charges

A one time charge of \$90.00 will be made for each temporary overhead or underground single-phase service connection, consisting of SERVICE WIRES and self contained METER only. When more than the above is required to provide the requested temporary service, the CUSTOMER shall, on a contract basis, pay for all work done by the SYSTEM in completing the temporary extension of existing electric lines and facilities needed to provide the temporary service requested. The temporary extension charge will be a nonrecoverable charge, payable in advance of any construction and equal to the estimated cost of non-reusable material plus 10% of the cost of reusable material, storeroom cost, labor, labor overhead, truck expense, subsistence, engineering and supervision necessary to construct and remove the extension. If a contractor is delinquent in paying the charges for a temporary service, no additional temporary services will be provided to that party until all amounts due are paid, and payment in advance may be required prior to providing additional service. The CUSTOMER will provide an identifiable address on site before temporary service is connected.

2. Conversion to Permanent Service

When the temporary service is for a building contractor and service may be furnished later on a permanent basis, material in the temporary service may be used in the permanent connection. Any material and associated labor proposed to be used in the permanent connection will not be considered in determining the connection charge for the temporary service.

3. Special Cases

At the SYSTEM's discretion, it may apply a special procedure for handling temporary service to short term or seasonal retail stores (i.e., Fireworks and Christmas tree stands) that provides for flat fees for kWh consumption and service connection charges.

G. EXTENSION POLICY

Permanent single-phase or three-phase extensions will normally be built in the most direct route from the nearest source of supply and to one service entrance location. Multiple points of service are not standard and if permitted, may require an AID-TO-CONSTRUCTION.

1. Service Voltages

Normal 60 Hertz alternating current service voltage extensions which can be provided under the appropriate load conditions as determined by the SYSTEM are:

a. from overhead secondary distribution lines:

120 volts, single-phase, two wire
120/240 volts, single-phase, three wire
120/240 volts, three-phase, four wire
120/208 volts, three-phase, four wire
277/480 volts, three-phase, four wire

b. from underground secondary distribution lines:

120 volts, single-phase, two wire
120/240 volts, single-phase, three wire
120/208 volts, three-phase, four wire
277/480 volts, three-phase, four wire

c. from primary distribution lines:

7,200/12,470 volt, three-phase, four wire
34,500 volt, three-phase, three wire

If deemed appropriate by the SYSTEM, other voltage service extensions can be made available for approved loads upon application by the CUSTOMER.

2. Service Installation Cost

Subject to all other requirements of the Service Regulations:

- a. Service will be installed at no charge if the FACILITIES INVESTMENT COST to the SYSTEM will not exceed 2.5 times the estimated additional annual revenue resulting from providing the service.

- b. Service will be installed with an AID-TO-CONSTRUCTION to be paid by the applicant in the amount and manner determined by the Engineering Division of the SYSTEM if the FACILITIES INVESTMENT COST to the SYSTEM will exceed 2.5 times the estimated additional annual revenue resulting from providing the service.

Estimates of revenue shall be based upon calculations or upon averages of historical records of similar types of service.

H. UNDERGROUND AND RELOCATION POLICY

It shall be the policy of the SYSTEM to actively encourage the installation of its electric facilities underground. Major new construction of primary and secondary systems will be installed underground if determined to be feasible by the Engineering Division.

1. Arterial Street Widening

The SYSTEM will install the distribution circuit underground if the existing pole line must be removed or if the poles will be less than a reasonable distance from the back of the curb after the arterial is widened. The Engineering Division will be responsible for determining a reasonable distance from the back of the curb.

2. New Primary Distribution Systems

The SYSTEM, when determined by the Engineering Division to be feasible, will install all new feeders underground where there is not an existing pole line. If there is an existing pole line the Engineering Division will be responsible for determining the feasibility of installing the feeder underground, using a base factor such that the cost of underground is not more than two times the cost of installing the feeder overhead.

3. Underground Service in New Residential Areas (Single-Family Dwellings, Townhouses, Duplexes with a Meter Center, and Mobile Homes)

The SYSTEM will own, install, operate, and maintain an adequate underground distribution system including the SERVICE WIRES to the METER socket on the outside of the house or structure.

- a. In subdivisions the CUSTOMER or developer will contribute an AID-TO-CONSTRUCTION of \$400.00 per lot for lots with rear lot lines 100 feet in width or less and \$4.00 per rear lot foot for lots with rear lot lines greater than 100 feet in width. The AID-TO-CONSTRUCTION under this subsection shall not exceed \$800.00 per lot.
- b. In mobile home parks the CUSTOMER or developer will contribute an AID-TO-CONSTRUCTION of \$42.00 per lot for an adequate underground distribution system and will also own, install and maintain the meter pedestal.

- c. In either (a) or (b) above, 100% AID-TO-CONSTRUCTION payment (or a 20% payment of the AID-TO-CONSTRUCTION cost and an acceptable payment bond or escrow account for the 80% balance) will be required 30 calendar days before the beginning date of the SYSTEM's construction. The remaining 80% will be due, if applicable, upon completion of the project, project phase, or that portion of the project or project phase completed to date and is delinquent if not paid in 10 calendar days following billing by the SYSTEM.

4. Conversion of Existing Overhead Facilities to Underground and Relocation of Existing Overhead and Underground Facilities

Public and private groups or individuals requesting existing overhead facilities to be installed underground or requesting the relocation of existing overhead or underground facilities will be required to pay the AID-TO-CONSTRUCTION cost of doing this work. The Engineering Services Division will be responsible for determining the AID-TO-CONSTRUCTION cost and feasibility of such conversions or relocations.

5. Underground Service in Existing Residential Areas for New Construction (Single-Family Dwellings, Townhouses, and Duplexes with a Meter Center)

The SYSTEM will own, install, operate and maintain the underground SERVICE WIRES to the CUSTOMER-owned meter socket wherever direct burial access is feasible. The SYSTEM will be responsible for determining the feasibility of the installation.

6. Underground Service to Newly Constructed Multi-Family Dwellings, Condominiums, and Commercial Buildings (Excluding Duplexes with a Meter Center)

- a. The SYSTEM will own, install, operate and maintain the primary and secondary conductors to the point of termination of the CUSTOMER's switchgear, bus duct, or metering point.
- b. The CUSTOMER will supply, install and maintain the secondary conduit(s), bus duct and transformer pad or vault, subject to the SYSTEM's specifications and approval. Service from transformer vaults is not standard and may require an AID-TO-CONSTRUCTION. In cases where the SYSTEM does not require a transformer pad or vault, the CUSTOMER will supply and install the secondary conduit(s) to a point designated by and subject to the SYSTEM's specifications and approval.

7. Grade Changes and Erosion

The PROPERTY OWNER shall be liable to the SYSTEM for all costs incurred in the relocation and repair of SYSTEM overhead and underground facilities necessitated by grade changes and erosion on the property.

I. INSTALLATION OF SERVICE WIRES AND POINT OF SERVICE CONNECTION

The route of the service, the location of the service connection and metering equipment shall be determined by the SYSTEM in coordination with the CUSTOMER. Any wiring installed without first determining the location of the service connection and/or METERS will have to be brought into conformance upon notification by the SYSTEM.

J. INSTALLATION AND EQUIPMENT

1. Service Entrance

Prior to connection with the SYSTEM's equipment, the CUSTOMER's wiring and other electrical equipment must conform to all requirements of the City of Lincoln's Municipal Code or such other requirements of the applicable governmental authorities. It is the CUSTOMER's responsibility to obtain from the SYSTEM the maximum fault current available at the point of connection for use in design of the CUSTOMER's protection equipment. It is the CUSTOMER's responsibility to provide and maintain unobstructed access to the METER. The SYSTEM may, at its option, install Off-Site Meter Reading (OMR) equipment on services with difficult access and charge the CUSTOMER the OMR charges. The SYSTEM retains the right to access the meter for maintenance and control purposes.

The point of service attachment of the overhead SERVICE WIRES on a building shall be of sufficient height to provide the required clearances listed in the latest edition of the National Electrical Safety Code. It shall be the responsibility of the CUSTOMER to maintain proper clearances between the overhead SERVICE WIRES and tree growth or other obstructions. A service mast or other approved structure to terminate service conductors or reinforcement of the building for adequate anchorage shall be provided and installed by the CUSTOMER or their contractor. All instrument transformer enclosures, meter enclosures, meter sockets and conduits or raceways for meter wiring shall be furnished and installed by the CUSTOMER and shall be of a type approved by the SYSTEM.

2. Multiple Service

The SYSTEM will not totalize metering of separate services. Where the SYSTEM contracts to provide multiple services or multiple voltages for the mutual benefit of the SYSTEM and the CUSTOMER, metering and billing shall be either by separate accounts at secondary voltage or consolidated at primary voltage. If the CUSTOMER chooses to take the service through primary metering, then the CUSTOMER will own all equipment, including transformers on the load side of the primary METER.

3. Purchase of SYSTEM-Owned Equipment

The CUSTOMER may, at his option, purchase the equipment on the load side of a primary METER if the CUSTOMER chooses to take the service through primary metering. A lump sum payment for the remaining value of the equipment, or a lease/purchase agreement of monthly payments not to exceed 60 payments, including an annual carrying charge, will be made to the SYSTEM. The SYSTEM

will furnish metering equipment required to measure the service supplied, and will keep said equipment accurate within reasonable limits. The CUSTOMER shall furnish, without cost to the SYSTEM, adequate space in a suitable location for the SYSTEM's metering equipment.

4. Electronic Data Acquisition From Billing METERS

The SYSTEM will provide at the CUSTOMER's request energy data pulses from SYSTEM-owned revenue METERS equipped with pulse initiators via an isolation relay. The CUSTOMER will be responsible for all costs incurred by the SYSTEM to purchase and install any equipment necessary, and the SYSTEM will own, operate and maintain such devices. The SYSTEM assumes no liability for any CUSTOMER losses and damages resulting from subsequent failure of this equipment or the operation thereof.

5. Fire Alarms and Exit Lights

All fire alarm systems, fire water pumps and exit lights must be metered even if the CUSTOMER must install a meter socket exclusively for these circuits. The installation must conform with all applicable code requirements.

6. Pole Attachments and Joint Trench Occupancy

The SYSTEM will not allow CUSTOMER-owned equipment on SYSTEM facilities or in SYSTEM-provided trenches. However, the SYSTEM will allow joint pole attachments and joint trench occupancy with other utilities and certain entities which have the right to occupy public rights-of-way. Joint use agreements will be executed when necessary.

7. Notification of Load Increase

The CUSTOMER shall be responsible for notifying the SYSTEM's Engineering Division of expected load increases that are more than 20% of the highest kW demand recorded for that service in the previous 12 BILLING PERIODS. Upon receiving such notice, the SYSTEM will inform the CUSTOMER of what lead time is necessary, if any, to provide adequate equipment to service the new load level. The CUSTOMER shall be held responsible for all damages to SYSTEM-owned and/or privately-owned property and/or any injuries that are the result of a CUSTOMER's service having been loaded above its designed limit.

8. Protection of CUSTOMER Equipment

The CUSTOMER shall be responsible for providing any devices necessary to protect the CUSTOMER's equipment from loss or damage due to disturbances as set forth in Paragraph O of these Service Regulations.

K. SYSTEM DISTURBANCES

In cases where the SYSTEM determines the operation of the CUSTOMER's equipment has or will result in excessive SYSTEM disturbances or costs to the SYSTEM not otherwise

recovered through established rates, the SYSTEM will require the CUSTOMER to take corrective action, as approved by the SYSTEM, to resolve the disturbances or pay the costs incurred by the SYSTEM as a result of the SYSTEM disturbance.

L. CUSTOMER OPERATION OF GENERATING EQUIPMENT

1. Policy and Guidelines

Information regarding and copies of the SYSTEM's "POLICY AND GUIDELINES FOR CUSTOMER-OWNED GENERATION" can be obtained from the Consumer Services Division. A CUSTOMER who operates electric generating equipment shall only be allowed to parallel such equipment with the SERVICE WIRES upon meeting the requirements of the SYSTEM's policy and guidelines for COGENERATION AND SMALL POWER PRODUCTION. The Guidelines comply with and refer to Public Utility Regulatory Policy Act (PURPA - PL 95-617) Sections 201 and 210. They provide that only those generating facilities that meet the Federal Energy Regulatory Commission (FERC) criteria for qualifying status (see Paragraph L-2 below) will be considered for parallel operation. Such qualifying facilities must meet all provisions of the SYSTEM Policy and Guidelines and the CUSTOMER shall make no connections to the SYSTEM without specific inspection and approval by the SYSTEM and shall enter into a Parallel Operation, Power Sale and Interconnection Agreement with the SYSTEM. Any unapproved installations shall be grounds for immediate disconnection of SYSTEM's service. Non-qualifying generating facilities will be allowed only as outlined in Paragraph L-3 below, CUSTOMER-Owned Non-Qualifying Generation.

2. Cogeneration and Small Power Production Facilities - (Qualifying)

Pursuant to the LES Administrative Board's determination regarding PURPA (PL 95-617) Section 210, the SYSTEM has adopted the aforementioned Guidelines which pertain to the interconnection with, and the purchase and sale of, energy and power to qualifying facilities. The requirements for qualifying status under the SYSTEM Policy are the same as those outlined by the FERC rules, Cogeneration and Small Power Production facilities-qualifying status as found in Subpart B, Part 292, Subchapter K, Chapter I, Title 18, Code of Federal Regulations.

Small Power Production is generally defined as a facility that 1) produces electric energy solely by the use, as a primary energy source, of biomass, waste, renewable resources, or any combination thereof, and 2) has a power production capacity which, together with any other facilities located at the same site is not greater than 80 megawatts. Small Power Production facilities must satisfy the FERC size and fuel requirements described in Section 292.204 (a) and (b), the owner requirements of Section 292.206, and other applicable requirements outlined in the FERC rules and regulations.

Cogeneration is generally defined as a facility which produces electric energy and forms of useful thermal energy (such as heat or steam) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy. Cogeneration facilities must satisfy the FERC requirement for ownership

described in Section 292.206, and the operating and efficiency standards described in Section 292.205 (a) and (b), and other applicable requirements outlined in the FERC rules and regulations.

3. CUSTOMER-Owned Non-Qualifying Generation (e.g., standby and emergency)

If the CUSTOMER does not meet the above criteria and has or wishes to install generation capacity for supplying needs during an LES service interruption, then an approved transfer switch shall be installed in the CUSTOMER's wiring as specified in the Policy Statement and Guidelines Regarding Non-Qualifying Generation (e.g., standby and emergency). The transfer switch shall be capable of disconnecting the load from wiring connection to the SERVICE WIRES and transferring the load to the non-qualifying generator. The transfer switch shall break the circuit with the SERVICE WIRES before making the circuit with the CUSTOMER's generation or be an LES-approved closed transition switch. The CUSTOMER must prepare and submit to LES an "Application for Electric Service" form. Installations will not be connected without SYSTEM approval.

M. BILLING RESPONSIBILITY AND SERVICE CONNECTIONS

1. Orders for Connections

The SYSTEM requires each connected electrical service to be in the name of the CUSTOMER who is responsible for charges relating to the rendering of electric service to a POINT OF DELIVERY. The SYSTEM will accept orders for connection and/or to change the name of the responsible party for billing with verbal or written notice from the financially responsible party or their representative. A new account service fee of \$25.00 is applicable to every new account, move, transfer, etc., upon the request for service initiation. Accounts managed under a Landlord's Agreement are excluded from the new account service fee. The SYSTEM will impose to the PROPERTY OWNER, when a reconnection of electric service or load control equipment at an address is made, a \$40.00 minimum charge to be paid in the LES business offices during the SYSTEM's business hours or \$75.00 after business hours. The reinstatement of a load control credit shall be treated in the same manner as a reconnection. In the case of current transformer metering installations or if a conductor reconnection is required, a charge to cover the actual labor, material and equipment expenses required for performing the disconnection and reconnection will be assessed. Termination of service, or any part thereof, by the CUSTOMER followed by reconnection of service at the same address by the same CUSTOMER within a period of 12 months from the date of disconnection will not suspend or eliminate the minimum bill charges specified in the rate schedule under which the CUSTOMER is taking service which would have been in effect during the BILLING PERIODS of the termination of service.

2. Tenant/PROPERTY OWNER Provisions

Upon termination of service to a tenant, the SYSTEM will place the account in the name of the PROPERTY OWNER. Provided that the PROPERTY OWNER

agrees in writing to indemnify the SYSTEM against any claims asserted by a tenant in possession, if the PROPERTY OWNER advises the SYSTEM in writing that the property has been vacated by the tenant and that the PROPERTY OWNER will not be responsible for electric service while the unit is not occupied, the service will be disconnected. The PROPERTY OWNER will not be responsible for any amount owed to the SYSTEM for electric service furnished the tenant during the tenant's occupancy. In subdivided situations that are not separately metered as required in Paragraph E, the PROPERTY OWNER shall be the financially responsible party for the electric service furnished to the tenants therein.

3. Security Deposit, Bad Checks and Mislabeled METERS

A CUSTOMER may be required to make a security deposit to guarantee payment of the account (LES policy 11 and procedure 155). A \$30.00 charge shall be assessed to the CUSTOMER for all checks needed to be returned for insufficient funds or no account checks. The SYSTEM shall not be responsible for erroneous billing resulting from mislabeled METERS, or other problems resulting thereof, when the mislabeling of the meter socket to its appropriate load lies at fault with the electrician or any other party not under the direct supervision of the SYSTEM.

4. Billing Demand Responsibility

A new CUSTOMER taking service from an account with an existing demand history will not be responsible for the billing demands of the previous CUSTOMER. If the new CUSTOMER only represents a name change for the existing PROPERTY OWNER, they will be responsible for the billing demand established by the previous CUSTOMER unless waived by the Vice President of Consumer Services.

5. Forms of Payment

Payment of electric bills must be made in "money" which is defined as U.S. Legal Tender in the form of checks, drafts, money orders or currency. Coins will not be accepted in amounts greater than \$25.00. A late payment fee of 3.0% of the past due amount will be applied to all accounts not paid by the due date. The late payment fee will be applied on or after the first business day past the due date. A reread fee of \$20.00 will be charged for LES to return to CUSTOMER'S service location more than once monthly to reread the meter, either by CUSTOMER request or due to restricted meter access. The reread charge applies when the original reading was not in error.

N. DISCONNECTION OF SERVICE

1. At the PROPERTY OWNER's Request

The SYSTEM will remove or physically disconnect a service only after written notice has been received from the CUSTOMER, provided the CUSTOMER is the PROPERTY OWNER.

2. By the SYSTEM Without Notice

Service may be refused or disconnected by the SYSTEM for any of the following reasons:

- a. Without notice in the event of a condition determined by the SYSTEM to be hazardous.
- b. Without notice in the event of CUSTOMER use of equipment in such a manner as to adversely affect the SYSTEM's equipment or the SYSTEM's service to others.
- c. Without notice in the event of tampering with the equipment furnished and owned by the SYSTEM.
- d. Without notice in the event of energy theft or any unauthorized use.

3. By the SYSTEM With Appropriate Notice

Subject to provision of the termination of electric service policy as established by the Administrative Board (currently Policy No. 11):

- a. For violation or noncompliance with the SYSTEM's Service Regulations, except those listed in Paragraph N-2 above.
- b. For failure of the CUSTOMER to provide and maintain to the SYSTEM unobstructed access to its equipment.
- c. For nonpayment of any account, provided the SYSTEM has made a reasonable attempt to effect collection and has given the CUSTOMER prior written notice to make settlement on the account(s) or have service disconnected. Disconnection will be made at a service location for all electric service notwithstanding the fact that a CUSTOMER may have more than one account for service at such location. The fee for field collection of payment is \$20.00, applicable to all delinquent accounts which LES collects payment in the field to void termination of service for non-payment. If disconnected, the SYSTEM will impose a minimum \$40.00 reconnection charge. If payment is received outside the SYSTEM's business office there will be a minimum \$75.00 charge. In the case of current transformer metering installations or if a conductor reconnection is required, the SYSTEM may charge the cost of actual labor, material and equipment requirements for performing the disconnection and reconnection.
- d. For failure or refusal by the CUSTOMER to provide a requested deposit, in accordance with policy 11 and procedure 155.
- e. For failure to furnish, or withdrawal by the CUSTOMER of such permits or rights-of-way as shall have been specified by the SYSTEM for rendering service.

- f. In the event the CUSTOMER files a petition of bankruptcy and no arrangements prior to the filing of the petition have been made with the SYSTEM with respect to the payment of future electric bills.
- g. If metered service is dormant for 12 consecutive BILLING PERIODS or more, the METER and SERVICE WIRES may be removed. For a service reconnection see Paragraph C.

O. SYSTEM SERVICE RESPONSIBILITIES

The SYSTEM will endeavor to supply, but does not guarantee, uninterrupted service of a generally accepted standard. The SYSTEM does not guarantee uninterrupted service for dual primary service. The SYSTEM shall not be responsible for any loss or damages caused by (1) the negligence of the SYSTEM's employees, servants or agents, resulting in the change of phase rotation, discontinuity of three-phase current, wave form, or for any other disturbances in service, or (2) any interruption of service for repairs, alterations, want of reasonable and economic supply, or (3) any disconnection initiated by the SYSTEM as set forth in Paragraphs N-2 and N-3 of these regulations, or (4) failure due to an Act of God, fire, strike, riot, flood, lightning, storm, civil disturbance, war, or action of public authority. The protection of CUSTOMER equipment is the CUSTOMER's responsibility as set forth in Paragraph J-8 of these regulations.

P. BURIED CABLE LOCATIONS

Nebraska Statutes (One-Call Notification System Act) require any person who excavates to first notify the State One-Call Notification Center at least two business days, but not more than 10 days, before they start to excavate. The Center notifies each underground facility member/owner (including LES) to either mark its facilities, issue a clearance that no facilities are nearby, or offer to meet jointly with the excavator to discuss the request. There are civil penalties, fines, and strict liability repair assessments for failure to call before excavating.

The State One-Call Center and LES have information available regarding the request process.

**Addendum to Service Regulations
SUMMARY OF LES SERVICE FEES**

Below is a listing of service fees set forth in these Service Regulations with a reference to the paragraph(s) in which the fee is described:

<u>Item</u>	<u>Fee</u>	<u>Reference</u>
AID-TO-CONSTRUCTION:	A fee charged for a portion of construction cost	A-10, B, G, G-2-b, H-4, H-6-b
Temporary Service	\$90.00 minimum	F-1
Underground Extension (Subdivisions):	\$400.00 for lots with rear lot lines 100 ft. in width or less \$4.00 per rear lot foot for lots with rear lot line greater than 100 ft. in width, not to exceed \$800.00 per lot	H-3-a
Underground Extension (Mobile Home Parks):	\$42.00 per lot	H-3-b
Connection Charge: In LES' Business Office:	\$40.00 minimum	M-1, N-3-c
Outside LES' Business Office:	\$75.00 minimum	M-1, N-3-c
Security Deposit:	Subject to the discretion of LES Credit Department	M-3
Returned Check:	\$30.00	M-3
New Account Service Fee:	\$25.00	M-1
Late Payment Fee:	3.0% of past due amount	M-5
Field Collection of Payment:	\$20.00	N-3-C
Rereads:	\$20.00	M-5

GENERAL RULES FOR SERVICE REGULATIONS FORMAT

1. Full capitalization of paragraph titles and defined terms used within the text.
2. References to numbers and monetary amounts are written in figures only and will not be shown with the redundant written words.
3. Referral to other paragraphs within the document is displayed by the word Paragraph followed by the letter of the paragraph, subparagraph number, etc., being referred to. Example: Paragraph N-2-a.
4. All subheadings have been underlined and appear with the first letter of each word capitalized.

References:

Hutchinson, Lois Irene Standard Handbook for Secretaries. McGraw-Hill Book Company; 1969.

Several other references not noted suggested the same rules for grammatical correctness.