

Summary of Department Projects

Lincoln Electric System

075028000117 - 2007/2008 FINAL - T: Misc. Construction/Rebuild

Description:

Small, miscellaneous 115,000 volt and 345,00 volt transmission construction and rebuild projects that are of a repetitive nature. These projects can be related to new construction, upgrades or rebuilds.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Transmission

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$1,290.0

\$0.0

\$1,290.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X	X	X	X	X	X
X	X	X	X	X	X

075028000213 - 2007/2008 FINAL - T: Relocations

Description:

Miscellaneous relocation of existing 115,000 volt and 345,00 volt transmission lines for road projects, as required.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Transmission

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$1,947.0

\$0.0

\$1,947.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X	X	X	X	X	X
X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075028000214 - 2007/2008 FINAL - T: Right-of-way/Easements

Description:

This item provides for purchasing right-of-way (ROW) and easements for 115,000 volt and 345,000 volt transmission lines. Easements (new or perfected) are required for the following projects in this CIP:

- North Tier 115kV Line
- North Loop 345kV Regional Tie
- 1st & Denton to 20th & Pioneers Substation 115kV Line
- 70th & Bluff to 190th & Little Salt Road 115kV Line
- Sheldon Station (Hallam, NE) to Rokeby Generating Station 115kV Line
- SW7th & Pleasant Hill Road to 1st & Old Cheney Road 115kV Line
- 91st & Highway 2 to 70th & Rokeby 115kV Line

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Transmission

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$5,715.0

\$0.0

\$5,715.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Land Acquisition

X

X

X

X

X

X

075028000215 - 2007/2008 FINAL - T: North Tier 115kV Line

Description:

Install about 15.5 miles of 115kV transmission line from the existing NW 68th & Holdrege Substation to the existing 115kV substation at Waverly. This line is being built in conjunction with the 345kV North Loop Regional Tie project.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 12/31/2008

Group: Transmission

Status: Continued

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$4,748.0

\$3,334.0

\$0.0

\$8,082.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

Construction

X

Summary of Department Projects

Lincoln Electric System

075028000216 - 2007/2008 FINAL - T:North Loop 345kV Line

Description:

Install approximately 25 miles of 345kV line from the Wagener Substation (128th & Adams) to the NW68th & Holdrege Substation. This line will complete a loop to NW 68th & Holdrege Substation and is required in developing the 345kV bulk transmission network. The timing is required to coordinate with the completion of OPPD's new 345kV line from Nebraska City to Lincoln. The first 5 miles, from 128th & Adams to 120th & Amberly Road is complete. The remaining portion of the line will be built by the end of 2008.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 12/31/2008

Group: Transmission

Program: (None)

Status: Continued

Rating: A

Prior Appropriations

\$21,801.0

Six Year Total

\$4,758.0

Costs Beyond

\$0.0

Project Total

\$26,559.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X					
Construction	X					

075028000217 - 2007/2008 FINAL - T: 1st & Denton - 20th & Pioneers 115kV Line

Description:

Rebuild approximately 4 miles of existing 115kV line from 1st & Denton Road to the 20th & Pioneers 115kV Substation. This line is being upgraded to provide additional capacity for bringing power generated at Rokeby Station to Lincoln.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 12/31/2009

Group: Transmission

Program: (None)

Status: Continued

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$2,101.0

Costs Beyond

\$0.0

Project Total

\$2,101.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X				
Construction	X	X				

Summary of Department Projects

Lincoln Electric System

075028000228 - 2007/2008 FINAL - T: 70th & Bluff-190th & Little Salt Rd 115kV Line

Description:

Rebuild 12 miles of the existing 161kV line between 70th & Bluff Substation and the Lancaster County line. A recent helicopter inspection indicated that the line has a number of structures with deteriorated pole tops, X-braces, and cross arm assemblies. We have also passed on the inspection information to OPPD and will be working with them to determine whether the existing line should be rebuilt or whether a different plan should be pursued.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 12/31/2009

Group: Transmission

Status: New

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$7,080.0

\$0.0

\$7,080.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

Construction

X

075028000230 - 2007/2008 FINAL - T: Sheldon - Rokeby 115kV Line

Description:

Rebuild and upgrade about 11.5 miles of old, 115kV transmission line from the existing Sheldon Substation (Hallam, NE) to the existing substation at Rokeby Generating Station.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 12/31/2010

Group: Transmission

Status: Continued

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$5,977.0

\$0.0

\$5,977.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

Construction

X

X

Summary of Department Projects

Lincoln Electric System

075028000231 - 2007/2008 FINAL - T: SW 7th & Pl. Hill-1st & OldCheney 115kV Line

Description:

Old Cheney, 1st - SW7th: Construct .5 miles of 115kV double circuit transmission line. Both of the lines will be terminated at the proposed SW7th & Old Cheney substation.

SW7th, Pleasant Hill - Old Cheney: Upgrade .5 miles of existing 115kV single circuit transmission line to larger conductor. The new line will be constructed on the same corridor as the existing line.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2011

Group: Transmission

Status: Continued

Rating: B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$1,562.0

\$0.0

\$1,562.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -			X	X		
Construction			X	X		

075028000232 - 2007/2008 FINAL - T: 91 st & Hwy. 2-70th & Rokeby Rd 115kV Line

Description:

Install approximately 3.75 miles of 115kV transmission line from the existing 91st & Highway 2 Substation to a proposed distribution substation near 70th & Rokeby Road.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2012

Group: Transmission

Status: New

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,360.0

\$0.0

\$2,360.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -					X	X
Construction					X	X

Summary of Department Projects

Lincoln Electric System

075029000237 - 2007/2008 FINAL - S: Misc Ongoing Construction

Description:

Various, smaller construction, rebuild and communication projects that are required to enhance customer service and reliability.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Substation

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$12,838.0

Costs Beyond

\$0.0

Project Total

\$12,838.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

075029000238 - 2007/2008 FINAL - S: Substation Sites

Description:

Purchase land for substation sites as required. In this CIP, new sites are needed for substations near these proposed locations:

- 56th & I80
- SW7th & Old Cheney Road
- 70th & Rokeby Road
- 120th & Alvo Road
- NW56th & Morton
- 38th & South Beltway
- SW7th & Bennet Road
- SW56th & "K"
- 128 th & "O"
- 190th & Little Salt Road

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Substation

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$2,706.0

Costs Beyond

\$0.0

Project Total

\$2,706.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -	X	X	X	X	X	X
Land Acquisition	X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075029000239 - 2007/2008 FINAL - S: 56th & I-80 Substation

Description:

Build a new 115-12kV substation near 56th Street and Interstate 80. Continued growth in this area and development in north Lincoln (N1/N2 subareas) will require a new substation at this location.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2009

Group: Substation

Program: (None)

Status: Continued

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$3,151.0

\$0.0

\$3,151.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -	X	X				
Construction	X	X				

075029000241 - 2007/2008 FINAL - S: 20th & Pioneers Upgrade

Description:

This project essentially rebuilds the existing 115kV ring-bus at the 20th & Pioneers Substation. Major 115kV work includes replacing four circuit breakers, upgrades to the ring-bus, installing a new control building with associated wiring, and replacing the protective relaying equipment.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2010

Group: Substation

Program: (None)

Status: Continued

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,378.0

\$0.0

\$2,378.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -		X	X			
Construction		X	X			

Summary of Department Projects

Lincoln Electric System

075029000283 - 2007/2008 FINAL - S: 27th & Pine Lake Transformer #2

Description:

Add second 115-12kV transformer at the existing 27th & Pine Lake Substation. This expansion is required to serve the growing load in this area.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2010

Group: Substation

Status: Continued

Rating: B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$3,245.0

\$0.0

\$3,245.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -		X	X			
Construction		X	X			

075029000243 - 2007/2008 FINAL - S: SW 7th & Old Cheney Substation

Description:

Construct a new substation near SW 7th & Old Cheney to connect 115kV lines in the area and provide for switching. This is part of a major rebuild in southwest Lincoln. The proposed substation will also provide for a 115-12kV transformer to serve the customer growth in this area.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2011

Group: Substation

Status: Continued

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$5,251.0

\$0.0

\$5,251.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -			X	X		
Construction			X	X		

Summary of Department Projects

Lincoln Electric System

075029000245 - 2007/2008 FINAL - S: 84th & Leighton Transformer #2

Description:

Add a second 115-12kV, 39.2 MVA transformer to the existing substation at 84th & Leighton. The second transformer is required to provide additional capacity to ensure reliable service for the growing electric needs of the area.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2011

Group: Substation

Program: (None)

Status: Continued

Rating: B

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$3,363.0

\$0.0

\$3,363.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

			X	X		
			X	X		

075029000246 - 2007/2008 FINAL - S: 70th & Rokeby Substation

Description:

Build a 115-12kV substation near 70th & Rokeby. This capacity addition will support the continuing growth in southeast Lincoln.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2012

Group: Substation

Program: (None)

Status: New

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$3,422.0

\$0.0

\$3,422.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

				X	X	
				X	X	

Summary of Department Projects

Lincoln Electric System

075029000257 - 2007/2008 FINAL - S: NW 70th & Fairfield Substation

Description:

Build a new 115-12kV substation near NW 70th & Fairfield. This substation will serve continuing residential growth in this area. This substation will also provide better back-up to Air Park customers.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2013

Group: Substation

Program: (None)

Status: Continued

Rating: B

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$3,540.0

\$0.0

\$3,540.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

					X	X
					X	X

075029000258 - 2007/2008 FINAL - S: 120th & Alvo Substation

Description:

Build a new 115-12kV substation near 120th & Alvo Road. This substation will replace a smaller 35- 12kV substation and provide additional capacity for continued growth in the area.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2014

Group: Substation

Program: (None)

Status: Continued

Rating: B

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,596.0

\$1,062.0

\$3,658.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

						X
						X

Summary of Department Projects

Lincoln Electric System

075029000259 - 2007/2008 FINAL - S: West Lincoln Replace Transformer 115-35kV

Description:

This project will upgrade the 115kV relaying and reconfigure the 115kV bus at the West Lincoln substation. We also plan to replace the existing 115-35kV, 41.6MVA transformer (T082) with a new 56MVA transformer.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2013

Group: Substation

Program: (None)

Status: New

Rating: B

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,714.0

\$0.0

\$2,714.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

					X	X
					X	X

075029000260 - 2007/2008 FINAL - S: 103rd & Rokeby Substation

Description:

Build a new 345kV substation near 103rd & Rokeby. This station will provide for connections from OPPD's proposed 345kV line from Nebraska City to Lincoln. The City of Lincoln benefits directly from this project in having another major transmission connection that will improve the reliability of electric service for the City of Lincoln. The OPPD project will pay all capital costs for building this substation.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 04/01/2008

Group: Substation

Program: (None)

Status: Continued

Rating: A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$6,778.0

\$220.0

\$0.0

\$6,998.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X						
X						

Summary of Department Projects

Lincoln Electric System

075029000261 - 2007/2008 FINAL - S: NW 68th & Holdrege NPPD Terminal

Description:

This project adds an additional 345kV line terminal to the NW68th & Holdrege Substation in order to terminate a new 345kV transmission line being built by Nebraska Public Power District (NPPD). This will provide another major electrical source to the City of Lincoln. NPPD will reimburse LES for the cost of this project.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2010

Group: Substation

Status: New

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,832.0

\$0.0

\$2,832.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

	X	X			
	X	X			

075029000262 - 2007/2008 FINAL - S: NW 68th & Holdrege Transformer

Description:

Add a second 345-115kV, 336MVA transformer to the existing substation at NW 68th & Holdrege. The second transformer is required to provide additional inlet capacity to ensure reliable service for the growing electric needs of the City of Lincoln.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2012

Group: Substation

Status: Continued

Rating: B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$4,720.0

\$0.0

\$4,720.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

			X	X	
			X	X	

Summary of Department Projects

Lincoln Electric System

075030000073 - 2007/2008 FINAL - O: Transformers & Meters

Description:

We will install approximately 10,000 kVA of pole-mounted transformers per year to serve new load and to replace old, defective transformers. This project also covers the purchase of meters for both overhead and underground customer services. This item also covers the standard installation charge for the new transformers and meters (per FERC accounting rules).

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$5,589.0

\$0.0

\$5,589.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

075030000074 - 2007/2008 FINAL - O: Extensions

Description:

RESIDENTIAL EXTENSIONS: The residential extension item provides for the addition of primary (12,500 volt) and secondary lines (low voltage) to new residential customers or to existing residential customers for increased load. This item also covers removal of existing overhead facilities when a service is converted to underground. Most new service conductors are installed underground.

COMMERCIAL/INDUSTRIAL: A commercial/industrial extension is the addition of primary, secondary, or service facilities to a new customer or to an existing customer for increased load, where the customer is commercial or industrial.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$1,437.0

\$0.0

\$1,437.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

Summary of Department Projects

Lincoln Electric System

075030000076 - 2007/2008 FINAL - O:Service Area Adjustments

Description:

LES and Norris have entered into a Joint Planning Agreement. The agreement calls for the planning in a Joint Planning Area and the orderly transition of service area from Norris to LES as required to keep all of the City of Lincoln within LES' service area. These adjustments will provide a buffer area around the city limits to allow planning for infrastructure in these areas.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Status: Ongoing

Rating: B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$2,500.0

\$0.0

\$2,500.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

075030000077 - 2007/2008 FINAL - O:Rebuilds

Description:

The rebuild budget item is for replacement or removal of deteriorated (or otherwise obsolete) facilities. Some rebuild work will be associated with new or increased loads. Rebuild work will also be required on joint poles with the telephone company. Our goal is to replace approximately 500 old, deteriorated poles per year. We will also annually test about 1,600 poles and treat about 1,200 of these poles with preservative to extend their life.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$8,866.0

\$0.0

\$8,866.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

Summary of Department Projects

Lincoln Electric System

075030000078 - 2007/2008 FINAL - O:Relocations

Description:

This item provides for the relocation of existing overhead distribution facilities. This item also includes the overhead portion of an overhead-to-underground relocation project. Relocations are generally requested for federal, state, county, or city governmental agencies for road widening, sewer construction, etc. Customers also request relocation work for various projects. An "aid-to-construction", based on non-betterment cost to LES, is usually required for these projects. We anticipate relocating about 3-4 miles of overhead distribution lines annually.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Program: (None)

Status: Ongoing

Rating: B

Prior Appropriations

\$0.0

Six Year Total

\$1,567.0

Costs Beyond

\$0.0

Project Total

\$1,567.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

075030000079 - 2007/2008 FINAL - O:Major Circuits

Description:

FEEDERS

This budget item provides for ongoing construction of new 12kV and 35kV feeders (main distribution circuits). Reconductoring of existing overhead feeders for capacity requirements and the installation of 600 amp disconnect switches for sectionalizing are also covered by this project.

CAPACITORS

This item provides for the installation of pole-mounted distribution capacitor banks. Capacitors are used for power factor correction on the distribution system. These capacitors provide a more economic operation by reducing unmetred electric losses in the distribution and transmission system. They also provide needed voltage support at peak load conditions. We plan to install 2 - 1,200 kVAR, radio-controlled, switched overhead capacitor banks per year.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Overhead Distribution

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$2,591.0

Costs Beyond

\$0.0

Project Total

\$2,591.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075031000081 - 2007/2008 FINAL - U:Transformers

Description:

Based on projected customer growth, about 45,000 kVA of pad-mounted transformers will be purchased each year to serve new load and to replace existing transformers that are damaged or fail in service. Disposal of PCB-contaminated transformers is included in this project. This item also covers the standard installation charge for the new transformers (per FERC accounting).

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Underground Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$14,076.0

\$0.0

\$14,076.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

075031000082 - 2007/2008 FINAL - U:Extensions

Description:

RESIDENTIAL EXTENSION: A projected 2,000 new residential customers per year will be served from proposed, new underground primary, secondary or service additions. Also covered by this budget item are about 400 existing customers that request overhead to underground conversions of their electric service or upgrades for increased load.

RESIDENTIAL DEVELOPMENT: This provides primary and secondary extensions to new residential developments and apartment complexes.

COMMERCIAL EXTENSION: About 400 new commercial and industrial customers per year will require new underground primary, secondary or service installations. Other commercial customers will expand their business and will require upgraded service conductors and transformer capacities.

COMMERCIAL DEVELOPMENT: Newly platted commercial and industrial developments, including small shopping centers and offices are covered in this budget item.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Underground Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$43,946.0

\$0.0

\$43,946.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

Summary of Department Projects

Lincoln Electric System

075031000083 - 2007/2008 FINAL - U:Rebuilds

Description:

This item provides for replacement of existing underground facilities due to age, deterioration, or other operating problems. This budget item also includes replacing deteriorated overhead facilities with underground, when feasible. The identified projects are general system upgrades that will extend the life of existing underground facilities. These upgrades are:

- Install lightning arresters at open points improve protection of UG cables.
- Cable Replacement: LES has about 1,000 circuit miles of underground primary distribution conductor in service. We recognize that some of our underground cable and equipment is approaching the end of its useful life. We anticipate the increased need to replace deteriorating underground cable and obsolete equipment to maintain adequate reliability levels for our customers. We plan to replace about 4 miles of deteriorated conductor and associated equipment annually. Replacement will be done on an "as required" basis.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Underground Distribution

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$15,764.0

Costs Beyond

\$0.0

Project Total

\$15,764.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

Other -
Construction

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

075031000085 - 2007/2008 FINAL - U:Relocations

Description:

This item provides for the relocation of existing underground distribution facilities. This item also includes the underground portion of an overhead-to-underground relocation project. Relocations are generally requested by federal, state, county, or city governmental agencies for road widening, sewer construction, etc. Other relocation work is requested by customers. An "aid-to-construction", based on non-betterment cost to LES, is usually required for these projects. Typically we will:

- Relocate 3 to 4 miles of existing overhead and underground lines and associated transformers and equipment for road widening projects and customer requests.
- Convert to underground about 1 mile of existing overhead lines and associated transformers and equipment in the discretionary overhead to underground conversion program.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Underground Distribution

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$12,835.0

Costs Beyond

\$0.0

Project Total

\$12,835.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

Other -
Construction

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075031000086 - 2007/2008 FINAL - U:Major Circuits

Description:

FEEDER

This project provides for construction of new 12kV and 35kV feeders (main distribution lines). The installation of switchgears on existing feeders is also included in this budget item. We will install about 5 to 6 miles of underground feeders per year.

PADMOUNT CAPACITORS

This item provides for the installation of padmounted capacitor banks on the underground distribution system. Capacitors are used for power factor correction on the distribution system. These capacitors provide a more economic operation by reducing unmetered electric losses in the distribution and transmission system. They also provide needed voltage support at peak load conditions. We plan to install 4 - 1,200 kVAR, radio-controlled, padmounted capacitor banks per year.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Underground Distribution

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$11,283.0

\$0.0

\$11,283.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

Construction

X	X	X	X	X	X
X	X	X	X	X	X

075032000070 - 2007/2008 FINAL - W:OH Distribution - Waverly

Description:

Various overhead distribution projects in Waverly city limits.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Waverly

Status: Ongoing

Rating: A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$64.0

\$0.0

\$64.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

Construction

X	X	X	X	X	X
X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075032000071 - 2007/2008 FINAL - W:UG Distribution - Waverly

Description:

Various underground distribution projects in Waverly city limits..

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Waverly

Status:Ongoing

Rating:A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$909.0

\$0.0

\$909.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

075032000072 - 2007/2008 FINAL - W:Street Light - Waverly

Description:

Various street light projects in Waverly city limits.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Waverly

Status:Ongoing

Rating:A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$34.0

\$0.0

\$34.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -

X

X

X

X

X

X

Construction

X

X

X

X

X

X

Summary of Department Projects

Lincoln Electric System

075033000088 - 2007/2008 FINAL - L:Ornamental Lighting Districts

Description:

Ornamental lighting districts (OLD's) provide for lighting new subdivisions of the City of Lincoln. The individual districts pay for these lights. This project provides for field inspection and crew work to make electrical connections in OLD's. These costs are charged to the OLD and paid by customer contributions.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Street Light

Program: (None)

Status:Ongoing

Rating:A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$470.0

\$0.0

\$470.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X	X	X	X	X	X
X	X	X	X	X	X

075033000089 - 2007/2008 FINAL - L:Misc Ongoing Projects

Description:

SECURITY LIGHTS

Security lighting provides for lighting of private property, as requested by customers, for which they are charged a monthly fee.

COUNTY STREET LIGHTS

This budget item provides for street light facilities for Lancaster County roads. LES accounts for these facilities separately from City of Lincoln street light facilities.

STATE STREET LIGHTS

This budget item provides for street light facilities for State of Nebraska highways. LES accounts for these facilities separately from City of Lincoln street light facilities.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Street Light

Program: (None)

Status:Ongoing

Rating:A

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$294.0

\$0.0

\$294.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X	X	X	X	X	X
X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075034000067 - 2007/2008 FINAL - P:Laramie River Station

Description:

This item represents LES' share of anticipated annual capital expenditures for the Laramie River Station. The Laramie River facility consistently ranks among the lowest cost generating stations in the United States. This performance record is a result of efficient and effective design and the continued review and upgrade of facility systems. The Project's facilities are in good condition and in compliance with environmental and other regulatory requirements. However, after twenty five years of operation the system is beginning to show its age. This fact, coupled with technological advances, is cause for additional investments in the Project. A number of significant plant improvements are scheduled for the 2007 through 2012 time frame, including steam turbine upgrades which will produce significant additional energy without any additional fuel consumption or associated air emissions.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Power Supply

Status:Ongoing

Rating:A

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$10,085.0

\$0.0

\$10,085.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X						
X						

075034000137 - 2007/2008 FINAL - P:C.B. Energy Center #4

Description:

This item covers ongoing capital investments in a new base load power plant. In order to meet future generating capacity requirements, LES has executed a Joint Ownership Agreement for the new Council Bluffs Energy Center Unit #4 (CBEC #4). The agreement is for 100 MW of the coal plant's projected 790 MW output. MidAmerican Energy Company (MEC) will complete construction of the plant in mid-2007 and will be the plant operator. CBEC #4 uses a high efficiency, super critical steam boiler design and extensive emissions controls which will significantly reduce fuel consumption and air emissions compared to standard coal plant designs.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service:

Group:Power Supply

Status:New

Rating:B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$1,203.0

\$0.0

\$1,203.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

X						
X						

Summary of Department Projects

Lincoln Electric System

075034000157 - 2007/2008 FINAL - P:Misc Env., Safety, Security

Description:

This budget item provides for unanticipated capital expenditures imposed by changing regulatory or operational requirements or unexpected major equipment failures. Based on 1997 through 2006 operating experience, the local LES generating assets have reached a new level of required performance and availability. With recent market conditions and transmission line loading constraints, it will be critical to maintain these turbines at a high operational level for periods of critical peak demand and during other generating unit outages. Changing environmental regulations and permitting mandates may also require unanticipated unit modifications. It is also anticipated that site security upgrades could be dictated by any number of regulatory agencies (FERC, NERC, Homeland Security Agency, etc.).

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Power Supply

Program: (None)

Status: Ongoing

Rating: A

Prior Appropriations

\$0.0

Six Year Total

\$3,744.0

Costs Beyond

\$0.0

Project Total

\$3,744.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

075034000156 - 2007/2008 FINAL - P:Local Generation Capital Projects

Description:

This Budget item covers a variety of projects at the three local gas fired power plants: Rokeby Station, 8th & J Station and the Salt Valley Generating Station. These plant improvements and upgrades are necessary to maintain the operating reliability as well as environmental and security requirements for these critical assets.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service:

Group: Power Supply

Program: (None)

Status: Ongoing

Rating: B

Prior Appropriations

\$0.0

Six Year Total

\$6,382.0

Costs Beyond

\$0.0

Project Total

\$6,382.0

Activity

	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013
Other -	X	X	X	X	X	X
Construction	X	X	X	X	X	X

Summary of Department Projects

Lincoln Electric System

075034000161 - 2007/2008 FINAL - P:Local/Regional Coal Plant

Description:

As part of the LES resource planning process new generating resources, required to meet projected customer loads, are identified in a 30 year resource planning model. LES' long range resource planning model indicates that a new base load resource will be needed in the 2017 time frame. Construction and permitting activities must begin six years before the unit goes on-line and begins delivering energy. This budget item covers participation in a new base load resource.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2017

Group: Power Supply

Program: (None)

Status: Continued

Rating: B

Prior Appropriations

\$0.0

Six Year Total

\$19,125.0

Costs Beyond

\$204,249.0

Project Total

\$223,374.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -					X	X
Construction					X	X

075034000158 - 2007/2008 FINAL - P:Renewable #1

Description:

LES continues to investigate renewable resource generation options such as participation in regional wind turbine projects. LES will also continue to evaluate the viability of recovering methane from the Bluff Road Landfill to use in a renewable generation project.

Comp Plan Conformance: Generally Conforms with Plan

Anticipated Date In Service: 05/01/2008

Group: Power Supply

Program: (None)

Status: Continued

Rating: C

Prior Appropriations

\$1,654.0

Six Year Total

\$1,654.0

Costs Beyond

\$0.0

Project Total

\$3,308.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -	X					
Construction	X					

Summary of Department Projects

Lincoln Electric System

075034000159 - 2007/2008 FINAL - P:Renewable #2

Description:

LES continues to investigate renewable resource generation options such as participation in regional wind turbine projects. LES will also continue to evaluate the viability of recovering methane from the Bluff Road Landfill to use in a renewable generation project.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service: 05/01/2010

Group:Power Supply

Status:Continued

Rating:C

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$4,022.0

\$0.0

\$4,022.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

Other -
Construction

			X	X	
			X	X	

075034000160 - 2007/2008 FINAL - P:Salt Valley Generating Station Unit #5

Description:

As part of the LES resource planning process new generating resources, required to meet projected customer loads, are identified in a 30 year resource planning model. The model currently indicates that we will need a new peaking resource in the 2013 timeframe. This budget item covers the purchase and installation of a nominally rated 50 MW combustion turbine to be installed at the Salt Valley Generating Station.

Comp Plan Conformance:Generally Conforms with Plan

Anticipated Date In Service: 05/01/2013

Group:Power Supply

Status:Continued

Rating:B

Program: (None)

Prior Appropriations

Six Year Total

Costs Beyond

Project Total

\$0.0

\$33,523.0

\$0.0

\$33,523.0

Activity

2007/2008

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

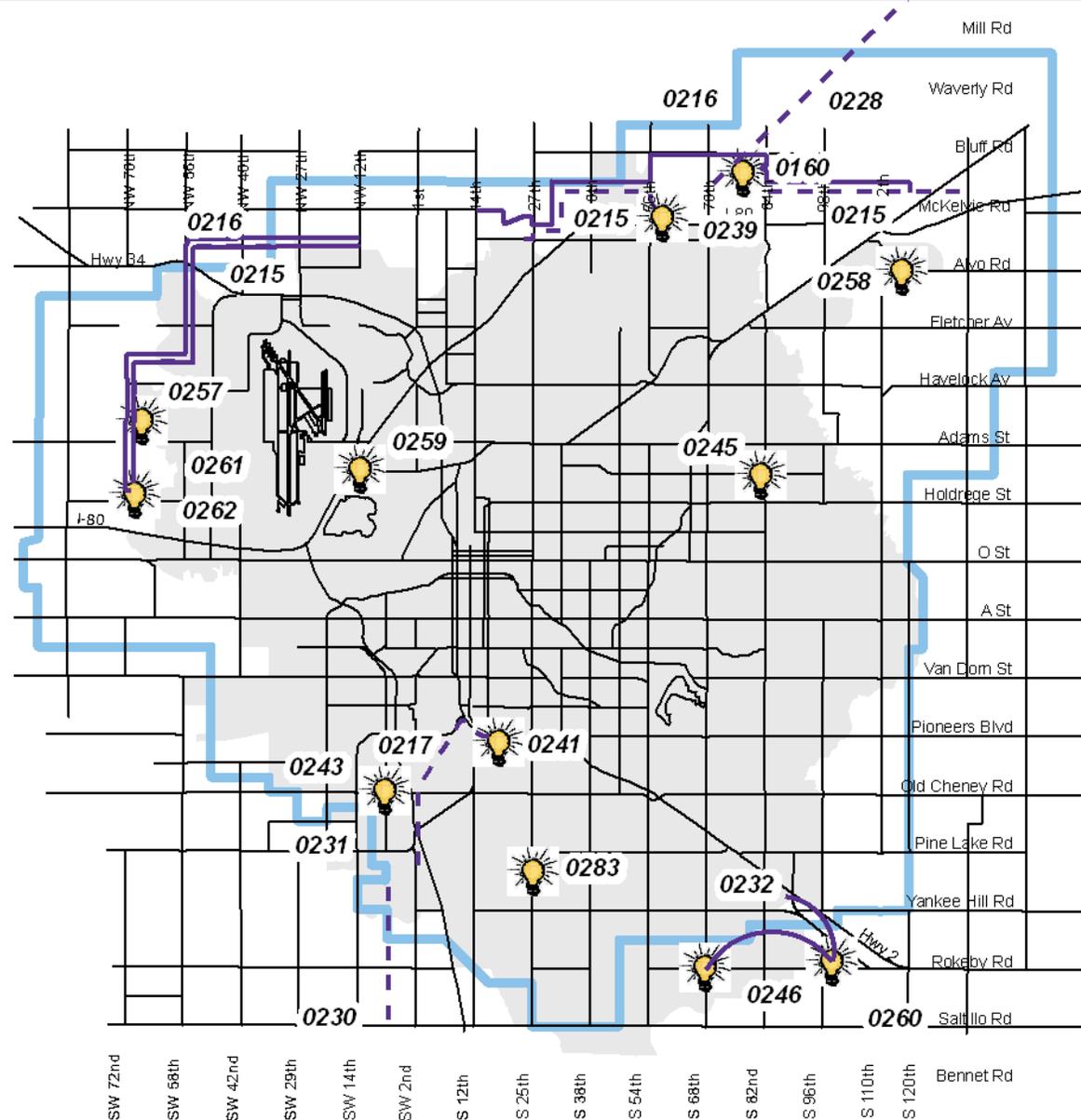
Other -
Construction

			X	X	X
			X	X	X

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Lincoln CIP 2007 - 2013

Lincoln Electric System



Legend

LES Service Area Boundary

Transmission

Transmission Line Change

New Transmission Line

Substation/Generation



Project Location

XXXX - Last 4 digits of project number

Note:
Location of future facilities is approximate.
Actual locations will be determined by routing studies.



Lincoln's Future Service Limit Shown as Grey

Consult the detailed project descriptions and funding summary for further information.

List of Projects

Department: Lincoln Electric System

Label	Project Number	Project Title	Label	Project	Project Title
0117*	075028000117	T: Misc. Construction/Rebuild	0086*	075031000086	U: Major Circuits
0213*	075028000213	T: Relocations	0070*	075032000070	W: OH Distribution - Waverly
0214*	075028000214	T: Right-of-way/ Easements	0071*	075032000071	W: UG Distribution - Waverly
0215	075028000215	T: North Tier 115kV Line	0072*	075032000072	W: Street Light - Waverly
0216	075028000216	T: North Loop 345kV Line	0088*	075033000088	L: Ornamental Lighting Districts
0217	075028000217	T: 1 st & Denton - 20 th & Pioneers 115kV Line	0089*	075033000089	L: Misc Ongoing Projects
0228	075028000228	T: 70 th & Bluff - 190 th & Little Salt Rd 115kV Line	0067*	075034000067	P: Laramie River Station
0230	075028000230	T: Sheldon - Rokeby 115kV Line	0137*	075034000137	P: C.B. Energy Center #4
0231	075028000231	T: SW 7 th & Pl. Hill - 1 st & Old Cheney 115kV Line	0157*	075034000157	P: Misc Env., Safety, Security
0232	075028000232	T: 91 st & Hwy. 2 - 70 th & Rokeby Rd 115kV Line	0156*	075034000156	P: Local Generation Capital Projects
0237*	075029000237	S: Misc Ongoing Construction	0161*	075034000161	P: Local/Regional Coal Plant
0238*	075029000238	S: Substation Sites	0158*	075034000158	P: Renewable #1
0239	075029000239	S: 56 th & I-80 Substation	0159*	075034000159	P: Renewable #2
0241	075029000241	S: 20 th & Pioneers Upgrade	0160	075034000160	P: Salt Valley Generating Station Unit #5
0283	075029000283	S: 27 th & Pine Lake Transformer #2			
0243	075029000243	S: SW 7 th & Old Cheney Substation			
0245	075029000245	S: 84 th & Leighton Transformer #2			
0246	075029000246	S: 70 th & Rokeby Substation			
0257	075029000257	S: NW 70 th & Fairfield Substation			
0258	075029000258	S: 120 th & Alvo Substation			
0259	075029000259	S: West Lincoln Replace Transformer 115-35kV			
0260	075029000260	S: 103 rd & Rokeby Substation			
0261	075029000261	S: NW 68 th & Holdrege NPPD Terminal			
0262	075029000262	S: NW 68 th & Holdrege Transformer			
0073*	075030000073	O: Transformers & Meters			
0074*	075030000074	O: Extensions			
0076*	075030000076	O: Service Area Adjustments			
0077*	075030000077	O: Rebuilds			
0078*	075030000078	O: Relocations			
0079*	075030000079	O: Major Circuits			
0081*	075031000081	U: Transformers			
0082*	075031000082	U: Extensions			
0083*	075031000083	U: Rebuilds			
0085*	075031000085	U: Relocations			

*Indicates project is NOT shown on the map.

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075028000117 - 2007/2008 FINAL - T: Misc. Construction/Rebuild

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$127.0	\$372.0	\$190.0	\$195.0	\$200.0	\$206.0	\$1,290.0
\$127.0	\$372.0	\$190.0	\$195.0	\$200.0	\$206.0	\$1,290.0

075028000213 - 2007/2008 FINAL - T: Relocations

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$1,435.0	\$81.0	\$163.0	\$87.0	\$89.0	\$92.0	\$1,947.0
\$1,435.0	\$81.0	\$163.0	\$87.0	\$89.0	\$92.0	\$1,947.0

075028000214 - 2007/2008 FINAL - T: Right-of-way/Easements

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$1,649.0	\$476.0	\$591.0	\$946.0	\$832.0	\$1,221.0	\$5,715.0
\$1,649.0	\$476.0	\$591.0	\$946.0	\$832.0	\$1,221.0	\$5,715.0

075028000215 - 2007/2008 FINAL - T:North Tier 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$3,334.0						\$3,334.0
\$3,334.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,334.0

075028000216 - 2007/2008 FINAL - T:North Loop 345kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$4,758.0						\$4,758.0
\$4,758.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4,758.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075028000217 - 2007/2008 FINAL - T: 1st & Denton - 20th & Pioneers 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$712.0	\$1,389.0					\$2,101.0
\$712.0	\$1,389.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,101.0

075028000228 - 2007/2008 FINAL - T: 70th & Bluff-190th & Little Salt Rd 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$2,360.0	\$4,720.0					\$7,080.0
\$2,360.0	\$4,720.0	\$0.0	\$0.0	\$0.0	\$0.0	\$7,080.0

075028000230 - 2007/2008 FINAL - T: Sheldon - Rokeby 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

	\$2,988.0	\$2,989.0				\$5,977.0
\$0.0	\$2,988.0	\$2,989.0	\$0.0	\$0.0	\$0.0	\$5,977.0

075028000231 - 2007/2008 FINAL - T: SW 7th & Pl. Hill-1st & OldCheney 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

		\$640.0	\$922.0			\$1,562.0
\$0.0	\$0.0	\$640.0	\$922.0	\$0.0	\$0.0	\$1,562.0

075028000232 - 2007/2008 FINAL - T: 91 st & Hwy. 2-70th & Rokeby Rd 115kV Line

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

				\$1,180.0	\$1,180.0	\$2,360.0
\$0.0	\$0.0	\$0.0	\$0.0	\$1,180.0	\$1,180.0	\$2,360.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075029000237 - 2007/2008 FINAL - S: Misc Ongoing Construction

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$2,438.0	\$1,983.0	\$2,109.0	\$2,300.0	\$1,709.0	\$2,299.0	\$12,838.0
	\$2,438.0	\$1,983.0	\$2,109.0	\$2,300.0	\$1,709.0	\$2,299.0	\$12,838.0

075029000238 - 2007/2008 FINAL - S: Substation Sites

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$937.0	\$676.0	\$729.0	\$104.0	\$156.0	\$104.0	\$2,706.0
	\$937.0	\$676.0	\$729.0	\$104.0	\$156.0	\$104.0	\$2,706.0

075029000239 - 2007/2008 FINAL - S: 56th & I-80 Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$2,242.0	\$909.0					\$3,151.0
	\$2,242.0	\$909.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,151.0

075029000241 - 2007/2008 FINAL - S: 20th & Pioneers Upgrade

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System		\$1,180.0	\$1,198.0				\$2,378.0
	\$0.0	\$1,180.0	\$1,198.0	\$0.0	\$0.0	\$0.0	\$2,378.0

075029000283 - 2007/2008 FINAL - S: 27th & Pine Lake Transformer #2

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System		\$2,301.0	\$944.0				\$3,245.0
	\$0.0	\$2,301.0	\$944.0	\$0.0	\$0.0	\$0.0	\$3,245.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075029000243 - 2007/2008 FINAL - S: SW 7th & Old Cheney Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

		\$3,682.0	\$1,569.0			\$5,251.0
	\$0.0	\$0.0	\$3,682.0	\$1,569.0	\$0.0	\$0.0
						\$5,251.0

075029000245 - 2007/2008 FINAL - S: 84th & Leighton Transformer #2

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

		\$2,360.0	\$1,003.0			\$3,363.0
	\$0.0	\$0.0	\$2,360.0	\$1,003.0	\$0.0	\$0.0
						\$3,363.0

075029000246 - 2007/2008 FINAL - S: 70th & Rokeby Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

			\$2,419.0	\$1,003.0		\$3,422.0
	\$0.0	\$0.0	\$0.0	\$2,419.0	\$1,003.0	\$0.0
						\$3,422.0

075029000257 - 2007/2008 FINAL - S: NW 70th & Fairfield Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

				\$2,478.0	\$1,062.0	\$3,540.0
	\$0.0	\$0.0	\$0.0	\$0.0	\$2,478.0	\$1,062.0
						\$3,540.0

075029000258 - 2007/2008 FINAL - S: 120th & Alvo Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

					\$2,596.0	\$2,596.0
	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,596.0
						\$2,596.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075029000259 - 2007/2008 FINAL - S: West Lincoln Replace Transformer 115-35kV

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

				\$1,298.0	\$1,416.0	\$2,714.0	
	\$0.0	\$0.0	\$0.0	\$0.0	\$1,298.0	\$1,416.0	\$2,714.0

075029000260 - 2007/2008 FINAL - S: 103rd & Rokeby Substation

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$220.0						\$220.0	
\$220.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$220.0

075029000261 - 2007/2008 FINAL - S: NW 68th & Holdrege NPPD Terminal

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

	\$1,416.0	\$1,416.0				\$2,832.0
\$0.0	\$1,416.0	\$1,416.0	\$0.0	\$0.0	\$0.0	\$2,832.0

075029000262 - 2007/2008 FINAL - S: NW 68th & Holdrege Transformer

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

			\$3,304.0	\$1,416.0		\$4,720.0
\$0.0	\$0.0	\$0.0	\$3,304.0	\$1,416.0	\$0.0	\$4,720.0

075030000073 - 2007/2008 FINAL - O: Transformers & Meters

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$864.0	\$890.0	\$917.0	\$944.0	\$972.0	\$1,002.0	\$5,589.0
\$864.0	\$890.0	\$917.0	\$944.0	\$972.0	\$1,002.0	\$5,589.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075030000074 - 2007/2008 FINAL - O: Extensions

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$224.0	\$230.0	\$236.0	\$242.0	\$249.0	\$256.0	\$1,437.0
	\$224.0	\$230.0	\$236.0	\$242.0	\$249.0	\$256.0	\$1,437.0

075030000076 - 2007/2008 FINAL - O:Service Area Adjustments

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$1,864.0	\$124.0	\$128.0	\$132.0	\$124.0	\$128.0	\$2,500.0
	\$1,864.0	\$124.0	\$128.0	\$132.0	\$124.0	\$128.0	\$2,500.0

075030000077 - 2007/2008 FINAL - O:Rebuilds

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$1,371.0	\$1,413.0	\$1,455.0	\$1,496.0	\$1,542.0	\$1,589.0	\$8,866.0
	\$1,371.0	\$1,413.0	\$1,455.0	\$1,496.0	\$1,542.0	\$1,589.0	\$8,866.0

075030000078 - 2007/2008 FINAL - O:Relocations

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$242.0	\$250.0	\$257.0	\$265.0	\$272.0	\$281.0	\$1,567.0
	\$242.0	\$250.0	\$257.0	\$265.0	\$272.0	\$281.0	\$1,567.0

075030000079 - 2007/2008 FINAL - O:Major Circuits

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$400.0	\$413.0	\$425.0	\$437.0	\$451.0	\$465.0	\$2,591.0
	\$400.0	\$413.0	\$425.0	\$437.0	\$451.0	\$465.0	\$2,591.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075031000081 - 2007/2008 FINAL - U:Transformers

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$2,176.0	\$2,242.0	\$2,309.0	\$2,378.0	\$2,449.0	\$2,522.0	\$14,076.0
\$2,176.0	\$2,242.0	\$2,309.0	\$2,378.0	\$2,449.0	\$2,522.0	\$14,076.0

075031000082 - 2007/2008 FINAL - U:Extensions

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$6,795.0	\$6,998.0	\$7,208.0	\$7,423.0	\$7,646.0	\$7,876.0	\$43,946.0
\$6,795.0	\$6,998.0	\$7,208.0	\$7,423.0	\$7,646.0	\$7,876.0	\$43,946.0

075031000083 - 2007/2008 FINAL - U:Rebuilds

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$2,017.0	\$2,341.0	\$2,728.0	\$2,803.0	\$2,892.0	\$2,983.0	\$15,764.0
\$2,017.0	\$2,341.0	\$2,728.0	\$2,803.0	\$2,892.0	\$2,983.0	\$15,764.0

075031000085 - 2007/2008 FINAL - U:Relocations

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$2,334.0	\$2,006.0	\$2,052.0	\$2,099.0	\$2,147.0	\$2,197.0	\$12,835.0
\$2,334.0	\$2,006.0	\$2,052.0	\$2,099.0	\$2,147.0	\$2,197.0	\$12,835.0

075031000086 - 2007/2008 FINAL - U:Major Circuits

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System

\$1,748.0	\$1,798.0	\$1,851.0	\$1,906.0	\$1,962.0	\$2,018.0	\$11,283.0
\$1,748.0	\$1,798.0	\$1,851.0	\$1,906.0	\$1,962.0	\$2,018.0	\$11,283.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075032000070 - 2007/2008 FINAL - W:OH Distribution - Waverly

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$7.0	\$10.0	\$11.0	\$12.0	\$12.0	\$12.0	\$64.0
	\$7.0	\$10.0	\$11.0	\$12.0	\$12.0	\$12.0	\$64.0

075032000071 - 2007/2008 FINAL - W:UG Distribution - Waverly

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$173.0	\$173.0	\$137.0	\$140.0	\$142.0	\$144.0	\$909.0
	\$173.0	\$173.0	\$137.0	\$140.0	\$142.0	\$144.0	\$909.0

075032000072 - 2007/2008 FINAL - W:Street Light - Waverly

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$5.0	\$5.0	\$5.0	\$6.0	\$6.0	\$7.0	\$34.0
	\$5.0	\$5.0	\$5.0	\$6.0	\$6.0	\$7.0	\$34.0

075033000088 - 2007/2008 FINAL - L:Ornamental Lighting Districts

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$72.0	\$75.0	\$77.0	\$80.0	\$82.0	\$84.0	\$470.0
	\$72.0	\$75.0	\$77.0	\$80.0	\$82.0	\$84.0	\$470.0

075033000089 - 2007/2008 FINAL - L:Misc Ongoing Projects

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$46.0	\$47.0	\$48.0	\$50.0	\$51.0	\$52.0	\$294.0
	\$46.0	\$47.0	\$48.0	\$50.0	\$51.0	\$52.0	\$294.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075034000067 - 2007/2008 FINAL - P:Laramie River Station

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$928.0	\$1,853.0	\$2,964.0	\$1,472.0	\$2,187.0	\$681.0	\$10,085.0
	\$928.0	\$1,853.0	\$2,964.0	\$1,472.0	\$2,187.0	\$681.0	\$10,085.0

075034000137 - 2007/2008 FINAL - P:C.B. Energy Center #4

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$200.0	\$200.0	\$200.0	\$201.0	\$201.0	\$201.0	\$1,203.0
	\$200.0	\$200.0	\$200.0	\$201.0	\$201.0	\$201.0	\$1,203.0

075034000157 - 2007/2008 FINAL - P:Misc Env., Safety, Security

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$572.0	\$624.0	\$624.0	\$624.0	\$650.0	\$650.0	\$3,744.0
	\$572.0	\$624.0	\$624.0	\$624.0	\$650.0	\$650.0	\$3,744.0

075034000156 - 2007/2008 FINAL - P:Local Generation Capital Projects

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$1,412.0	\$960.0	\$988.0	\$988.0	\$1,017.0	\$1,017.0	\$6,382.0
	\$1,412.0	\$960.0	\$988.0	\$988.0	\$1,017.0	\$1,017.0	\$6,382.0

075034000161 - 2007/2008 FINAL - P:Local/Regional Coal Plant

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System					\$4,216.0	\$14,909.0	\$19,125.0
	\$0.0	\$0.0	\$0.0	\$0.0	\$4,216.0	\$14,909.0	\$19,125.0

Funding Summary - By Project

* Amounts are in thousands of dollars

Lincoln Electric System

075034000158 - 2007/2008 FINAL - P:Renewable #1

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System	\$1,654.0						\$1,654.0
	\$1,654.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,654.0

075034000159 - 2007/2008 FINAL - P:Renewable #2

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System				\$2,011.0	\$2,011.0		\$4,022.0
	\$0.0	\$0.0	\$0.0	\$2,011.0	\$2,011.0	\$0.0	\$4,022.0

075034000160 - 2007/2008 FINAL - P:Salt Valley Generating Station Unit #5

2007/2008 2008/2009 2009/2010 2010/2011 2011/2012 2012/2013

Fund Source

Lincoln Electric System				\$3,036.0	\$24,096.0	\$6,391.0	\$33,523.0
	\$0.0	\$0.0	\$0.0	\$3,036.0	\$24,096.0	\$6,391.0	\$33,523.0

Department Total: \$45,316.0 \$41,143.0 \$41,631.0 \$41,594.0 \$65,738.0 \$55,641.0 \$291,063.0

Funding Sources

Fund Source	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	
Lincoln Electric System	\$45,316.0	\$41,143.0	\$41,631.0	\$41,594.0	\$65,738.0	\$55,641.0	\$291,063.0
	\$45,316.0	\$41,143.0	\$41,631.0	\$41,594.0	\$65,738.0	\$55,641.0	\$291,063.0

* Amounts are in thousands of dollars

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