

City Council Introduction: October 24, 2016

BILL NUMBER: *16R-228*

Public Hearing: October 31, 2016

Date Factsheet Prepared: October 12, 2016

FACTSHEET

Instructions: If a question does not apply, just put "NA". Please try to keep it to **ONE** page only. Submit **one original**, with your Request Form, to City Clerk.

TITLE: Lincoln-Lancaster County Air Pollution Control Regulations & Standards Fee Resolution

BOARD/COMMITTEE: Board of Health; Air Pollution Control Advisory Board

APPLICANT: Health Department

RECOMMENDATION: For

STAFF RECOMMENDATION: For

OTHER DEPARTMENTS AFFECTED: Public Works and Utilities & LES

SPONSOR: Health Department

OPPONENTS: None identified

REASON FOR LEGISLATION

Resolution updating fees associated with the Lincoln-Lancaster County Air Pollution Control Regulations and Standards, Article 1, Section 6 Fees.

DISCUSSION / FINDINGS OF FACT:

- The Air Quality Program is proposing updates to the air regulations, including incremental increases to most fees. This includes:
- In Section A, annual emission fees which are charged for regulated air pollutants;
 - A flat fee would be created for coal-fired power plants with a combined generating capacity of 200 Mega Watts (MW) or greater for calendar years 2016 emissions and calendar year 2017 emissions.
 - The minimum fees would increase by 3% for both FY17 & FY18. These were last changed in 2010.
 - The per-ton emissions fees are proposed to be increased by 3% for calendar year 2016 emissions and another 3% for calendar year 2017 emissions. Language would be deleted for emissions over 1000 tons. These fees were last changed in 2013.
 - In Section B, fees charged to area sources of hazardous air pollutants would be increased by 3% for both FY17 & FY18. These sources include bulk gasoline plants, gasoline dispensing facilities, surface coating facilities, plating and polishing operations, metal fabrication, and dry cleaning facilities. These fees were last changed in 2015.
 - In Section C, fees charged for asbestos project notifications would increase 3% for both FY17 & FY18. These fees were last changed in 2015.
 - In Section E, fees charged for emergency electrical generators would increase 3% for both FY17 & FY18. These fees were last changed in 2015.

This change will allow the Department to continue to provide required services, including: reviewing, writing and issuing permits; conducting inspections and investigations; monitoring emissions; providing technical consultation; and enforcing the regulations. This revenue is incorporated in the FY17 and FY18 proposed budgets.

POLICY OR PROGRAM CHANGE: Yes No Eliminated annual emission fee for the category of over 1000 tons and established a flat fee for coal-fired power plants with a combined generating capacity of 200 MW or greater.

OPERATIONAL IMPACT ASSESSMENT: N/A

COST OF TOTAL PROJECT: Not available (2016 emissions are based on calendar year)

RELATED ANNUAL OPERATING COSTS: N/A

SOURCE OF FUNDS: User Fees

CITY: N/A

NON CITY: User Fees & Grants

FACTSHEET PREPARED BY: Scott E. Holmes, REHS, MS, Division Manager

DATE: October 12, 2016

REVIEWED BY: Judith A. Halstead, MS, Health Director

DATE: October 12, 2016