

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0117 - T:Misc. Construction/Rebuild - 075028000117 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Smaller, miscellaneous 115,000 volt and 345,00 volt transmission construction and rebuild projects that are of a repetitive nature. These projects can be related to new construction, upgrades or rebuilds.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$468.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$31.0	\$32.0	\$96.0	\$99.0	\$103.0	\$107.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$25.0	\$26.0	\$77.0	\$80.0	\$83.0	\$86.0
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Other	\$6.0	\$6.0	\$19.0	\$19.0	\$20.0	\$21.0
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**0213 - T:Relocations - 075028000213 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Miscellaneous relocation of existing 115,000 volt and 345,00 volt transmission lines for road projects, as required.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$1,132.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$167.0	\$0.0	\$87.0	\$89.0	\$92.0	\$697.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$134.0	\$0.0	\$70.0	\$72.0	\$74.0	\$561.0
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Other	\$33.0	\$0.0	\$17.0	\$17.0	\$18.0	\$136.0
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**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0214 - T:Right-of-Way/Easements - 075028000214 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** This item provides for purchasing right-of-way (ROW) and easements for 115,000 volt and 345,000 volt transmission lines. Construction damages are also included in these estimates. Easements (new or perfected) are required for the following projects in this CIP:

- 1st & Denton to 20th & Pioneers Substation 115kV Line
- 70th & Bluff to 190th & Little Salt Road 115kV Line
- Sheldon Station (Hallam, NE) to Rokeby Generating Station 115kV Line
- Pleasant Hill Road, SW12th to 1st 115kV Line
- 91st & Highway 2 to 76th & Rokeby 115kV Line

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>	<b>Project Total</b>
\$0.0	\$8,433.0	\$0.0	\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$1,452.0	\$3,436.0	\$1,103.0	\$0.0	\$1,221.0	\$1,221.0
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Land Acquisition	\$1,396.0	\$3,304.0	\$1,061.0	\$0.0	\$1,174.0	\$1,174.0
Other	\$56.0	\$132.0	\$42.0	\$0.0	\$47.0	\$47.0

**0217 - T:1st & Denton - 20th & Pioneers 115kV Line - 075028000217 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Rebuild approximately 4 miles of existing 115kV line from 1st & Denton Road to the 20th & Pioneers 115kV Substation. This line is being upgraded to provide additional capacity for bringing power generated at Rokeby Station to Lincoln.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2011

**Rating:** A

**Status:**Continued

<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>	<b>Project Total</b>
\$0.0	\$2,889.0	\$0.0	\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$1,795.0	\$504.0	\$590.0			
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$1,521.0	\$427.0	\$500.0			
Other	\$274.0	\$77.0	\$90.0			

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0230 - T:Sheldon - Rokeby 115kV Line - 075028000230 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Rebuild and upgrade about 11.5 miles of old, 115kV transmission line from the existing Sheldon Substation (Hallam, NE) to the existing substation at Rokeby Generating Station.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2010

**Rating:** A

**Status:**Continued

	Prior Appropriations	Six Year Total	Costs Beyond			Project Total
	\$0.0	\$6,103.0	\$0.0			\$0.0
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System		\$6,103.0				
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction		\$5,172.0				
Other		\$931.0				

**0231 - T:115kV Folsom & Pl. Hill Area - 075028000231 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Pleasant Hill Road, SW12th - Folsom: Rebuild/upgrade 0.5 miles of existing 115kV line to double-circuit transmission line. The new line will be constructed on the same corridor as the existing line.

Pleasant Hill Road, Folsom - 1st: Construct 0.5 miles of new 115kV double-circuit transmission line.

Both of the lines will be terminated at the proposed Folsom & Pleasant Hill substation.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2011

**Rating:** B

**Status:**Continued

	Prior Appropriations	Six Year Total	Costs Beyond			Project Total
	\$0.0	\$2,374.0	\$0.0			\$0.0
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System		\$1,180.0	\$1,194.0			
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction		\$1,000.0	\$1,012.0			
Other		\$180.0	\$182.0			

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0228 - T:70th & Bluff-190th & Little Salt Rd 115kV Line - 075028000228 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Rebuild 12 miles of the existing 161kV line between 70th & Bluff Substation and the Lancaster County line. A recent helicopter inspection indicated that the line has a number of structures with deteriorated pole tops, X-braces, and cross arm assemblies. We have also passed on the inspection information to OPPD and will be working with them to determine whether the existing line should be rebuilt or whether a different plan should be pursued.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 12/31/2012

**Rating:** A

**Status:**Continued

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$7,080.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System			\$3,540.0	\$3,540.0		
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction			\$3,000.0	\$3,000.0		
Other			\$540.0	\$540.0		

**0232 - T:91 st & Hwy 2-76th & Rokeby Rd 115kV Line - 075028000232 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Install approximately 3.25 miles of 115kV transmission line from the existing 91st & Highway 2 Substation to a proposed distribution substation near 76th & Rokeby Road.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2013

**Rating:** A

**Status:**Continued

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$1,634.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System				\$1,180.0	\$454.0	
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction				\$1,000.0	\$385.0	
Other				\$180.0	\$69.0	

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0424 - T:115kV SW7th & Saltillo - 40th & Rokeby - 085028000424 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Install about 5.5 miles of 115kV transmission line from a proposed 115kV substation near SW 7th & Saltillo to the existing 115kV substation at 40th & Rokeby.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2014

**Rating:** B

**Status:**New

	<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>			<b>Project Total</b>	
	\$0.0	\$3,147.0	\$0.0			\$0.0	
<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System					\$1,534.0	\$1,613.0	
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction					\$1,300.0	\$1,367.0	
Other					\$234.0	\$246.0	

**0425 - T:115kV Sheldon - SW33rd & Denton (L1099) - 085028000425 - 2008/2009 FINAL**

**Group:** Transmission

**Program:** (None)

**Description:** Rebuild approximately 12.3 miles of existing 115kV between Sheldon Station (Hallam, NE) and SW33rd & Denton Road.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2015

**Rating:** B

**Status:**New

	<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>			<b>Project Total</b>	
	\$0.0	\$3,540.0	\$3,540.0			\$0.0	
<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System						\$3,540.0	
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction						\$3,000.0	
Other						\$540.0	

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0237 - S:Misc Ongoing Construction - 075029000237 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Various, smaller construction, rebuild and communication projects that are required to enhance customer service and reliability.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$10,245.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$1,936.0	\$1,970.0	\$2,156.0	\$1,562.0	\$2,143.0	\$478.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$1,558.0	\$1,585.0	\$1,735.0	\$1,257.0	\$1,725.0	\$385.0
Other	\$378.0	\$385.0	\$421.0	\$305.0	\$418.0	\$93.0

**0238 - S:Substation Sites - 075029000238 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Purchase land for substation sites as required. In this CIP, new sites are needed for substations near these proposed locations:

- 56th & I80
- Folsom & Pleasant Hill Road
- 76th & Rokeby Road
- 120th & Alvo Road
- NW56th & Morton
- 38th & South Beltway
- SW7th & Saltillo Road
- SW56th & "K"
- 128 th & "O"
- 190th & Little Salt Road

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$1,511.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$468.0	\$208.0	\$520.0	\$104.0	\$104.0	\$107.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Land Acquisition	\$450.0	\$200.0	\$500.0	\$100.0	\$100.0	\$103.0
Other	\$18.0	\$8.0	\$20.0	\$4.0	\$4.0	\$4.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0239 - S:56th & I-80 Substation - 075029000239 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Build a new 115-12kV substation near 56th Street and Interstate 80. Continued growth in this area and development in north Lincoln (N1/N2 subareas) will require a new substation at this location.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2009

**Rating:** A

**Status:**Continued

**Prior Appropriations**

\$2,380.0

**Six Year Total**

\$1,221.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	<b>\$1,221.0</b>					
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	<b>\$1,035.0</b>					
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Other	<b>\$186.0</b>					
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**0245 - S:84th & Leighton Transformer #2 - 075029000245 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Add a second 115-12kV, 39.2 MVA transformer to the existing substation at 84th & Leighton. The second transformer is required to provide additional capacity to ensure reliable service for the growing electric needs of the area.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2011

**Rating:** B

**Status:**Continued

**Prior Appropriations**

\$0.0

**Six Year Total**

\$3,765.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System		<b>\$2,447.0</b>	<b>\$1,318.0</b>			
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction		<b>\$2,074.0</b>	<b>\$1,117.0</b>			
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Other		<b>\$373.0</b>	<b>\$201.0</b>			
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**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0243 - S:Folsom & Pl Hill Sub - 075029000243 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Construct a new substation near Folsom & Pleasant Hill Road to connect 115kV lines in the area and provide for switching. This is part of a major rebuild in southwest Lincoln. The proposed substation will also provide for a 115-12kV transformer to serve the customer growth in this area.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2012

**Rating:** A

**Status:**Continued

	<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>			<b>Project Total</b>	
	\$0.0	\$5,804.0	\$0.0			\$0.0	
<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System		\$1,322.0	\$3,111.0	\$1,371.0			
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction		\$1,120.0	\$2,637.0	\$1,162.0			
Other		\$202.0	\$474.0	\$209.0			

**0246 - S:76th & Rokeby Substation - 075029000246 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Build a 115-12kV substation near 76th & Rokeby. This capacity addition will support the continuing growth in southeast Lincoln.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2013

**Rating:** A

**Status:**Continued

	<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>			<b>Project Total</b>	
	\$0.0	\$4,073.0	\$0.0			\$0.0	
<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System				\$2,648.0	\$1,425.0		
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction				\$2,244.0	\$1,208.0		
Other				\$404.0	\$217.0		

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0257 - S:NW 70th & Fairfield Substation - 075029000257 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Build a new 115-12kV substation near NW 70th & Fairfield. This substation will serve continuing residential growth in this area. This substation will also provide better back-up to Air Park customers.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2014

**Rating:** B

**Status:**Continued

Prior Appropriations	Six Year Total		Costs Beyond			Project Total	
\$0.0	\$4,236.0		\$0.0			\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System					\$2,754.0	\$1,482.0	
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction					\$2,334.0	\$1,256.0	
Other					\$420.0	\$226.0	

**0426 - S:115kV SW7th & Saltillo Sub - 085029000426 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Construct a proposed 115kV switching substation near SW7th & Saltillo Road. This substation will also provide for a future 115-12kV transformer and switchgear at this location.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2014

**Rating:** B

**Status:**New

Prior Appropriations	Six Year Total		Costs Beyond			Project Total	
\$0.0	\$2,124.0		\$0.0			\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System					\$1,487.0	\$637.0	
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Construction					\$1,260.0	\$540.0	
Other					\$227.0	\$97.0	

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0427 - S:115kV Replace 56th & Q Sub Trfr - 085029000427 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Replace existing transformer and switchgear because of age; upgrade to larger capacity.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2015

**Rating:** B

**Status:**New

**Prior Appropriations**

\$0.0

**Six Year Total**

\$2,864.0

**Costs Beyond**

\$1,542.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System						<b>\$2,864.0</b>
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction						<b>\$2,427.0</b>
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Other						<b>\$437.0</b>
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**0241 - S:20th & Pioneers Upgrade - 075029000241 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** This project essentially rebuilds the existing 115kV ring-bus at the 20th & Pioneers Substation. Major 115kV work includes replacing four circuit breakers, upgrades to the ring-bus, installing a new control building with associated wiring, and replacing the protective relaying equipment.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2010

**Rating:** A

**Status:**Continued

**Prior Appropriations**

\$59.0

**Six Year Total**

\$1,746.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	<b>\$1,663.0</b>	<b>\$83.0</b>				
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	<b>\$1,409.0</b>	<b>\$70.0</b>				
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Other	<b>\$254.0</b>	<b>\$13.0</b>				
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**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0259 - S:West Lincoln Replace Transformer 115-35kV - 075029000259 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** This project will upgrade the 115kV relaying and reconfigure the 115kV bus at the West Lincoln substation. We also plan to replace the existing 115-35kV, 41.6MVA transformer (T082) with a new 56MVA transformer.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2013

**Rating:** B

**Status:**Continued

Prior Appropriations	Six Year Total		Costs Beyond		Project Total	
\$0.0	\$2,714.0		\$0.0		\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System				\$1,298.0	\$1,416.0	
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction				\$1,100.0	\$1,200.0	
Other				\$198.0	\$216.0	

**0262 - S:NW 68th & Holdrege Transformer - 075029000262 - 2008/2009 FINAL**

**Group:** Substation

**Program:** (None)

**Description:** Add a second 345-115kV, 336MVA transformer to the existing substation at NW 68th & Holdrege. The second transformer is required to provide additional inlet capacity to ensure reliable service for the growing electric needs of the City of Lincoln.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2012

**Rating:** B

**Status:**Continued

Prior Appropriations	Six Year Total		Costs Beyond		Project Total	
\$0.0	\$4,720.0		\$0.0		\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System			\$3,304.0	\$1,416.0		
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction			\$2,800.0	\$1,200.0		
Other			\$504.0	\$216.0		

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0073 - O:Transformers & Meters - 075030000073 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** We will install approximately 10,000 kVA of pole-mounted transformers per year to serve new load and to replace old, defective transformers. This project also covers the purchase of meters for both overhead and underground customer services. This item also covers the standard installation charge for the new transformers and meters (per FERC accounting rules).

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

\$0.0

**Six Year Total**

\$4,052.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$626.0	\$645.0	\$665.0	\$685.0	\$705.0	\$726.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$504.0	\$519.0	\$535.0	\$551.0	\$567.0	\$584.0
Other	\$122.0	\$126.0	\$130.0	\$134.0	\$138.0	\$142.0

**0074 - O:Extensions - 075030000074 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** RESIDENTIAL EXTENSIONS: The residential extension item provides for the addition of primary (12,500 volt) and secondary lines (low voltage) to new residential customers or to existing residential customers for increased load. This item also covers removal of existing overhead facilities when a service is converted to underground. Most new service conductors are installed underground.

COMMERCIAL/INDUSTRIAL: A commercial/industrial extension is the addition of primary, secondary, or service facilities to a new customer or to an existing customer for increased load, where the customer is commercial or industrial.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

\$0.0

**Six Year Total**

\$1,476.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$230.0	\$236.0	\$242.0	\$249.0	\$256.0	\$263.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$185.0	\$190.0	\$195.0	\$200.0	\$206.0	\$212.0
Other	\$45.0	\$46.0	\$47.0	\$49.0	\$50.0	\$51.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0076 - O:Service Area Adjustments - 075030000076 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** LES and Norris have entered into a Joint Planning Agreement. The agreement calls for the planning in a Joint Planning Area and the orderly transition of service area from Norris to LES as required to keep all of the City of Lincoln within LES' service area. These adjustments will provide a buffer area around the city limits to allow planning for infrastructure in these areas.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** B

**Status:**Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$3,804.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$2,485.0	\$249.0	\$256.0	\$263.0	\$271.0	\$280.0
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$2,000.0	\$200.0	\$206.0	\$212.0	\$218.0	\$225.0
Other	\$485.0	\$49.0	\$50.0	\$51.0	\$53.0	\$55.0

**0077 - O:Rebuilds - 075030000077 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** The rebuild budget item is for replacement or removal of deteriorated (or otherwise obsolete) facilities. Some rebuild work will be associated with new or increased loads. Rebuild work will also be required on joint poles with the telephone company. Our goal is to replace approximately 500 old, deteriorated poles per year. We will also annually test about 1,600 poles and treat about 1,200 of these poles with preservative to extend their life.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$6,005.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$1,079.0	\$927.0	\$954.0	\$984.0	\$1,015.0	\$1,046.0
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$868.0	\$746.0	\$768.0	\$792.0	\$817.0	\$842.0
Other	\$211.0	\$181.0	\$186.0	\$192.0	\$198.0	\$204.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0078 - O:Relocations - 075030000078 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** This item provides for the relocation of existing overhead distribution facilities. This item also includes the overhead portion of an overhead-to-underground relocation project. Relocations are generally requested for federal, state, county, or city governmental agencies for road widening, sewer construction, etc. Customers also request relocation work for various projects. An "aid-to-construction", based on non-betterment cost to LES, is usually required for these projects. We anticipate relocating about 3-4 miles of overhead distribution lines annually.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** B

**Status:** Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$1,525.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$239.0	\$245.0	\$251.0	\$257.0	\$263.0	\$270.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$192.0	\$197.0	\$202.0	\$207.0	\$212.0	\$217.0
Other	\$47.0	\$48.0	\$49.0	\$50.0	\$51.0	\$53.0

**0079 - O:Major Circuits - 075030000079 - 2008/2009 FINAL**

**Group:** Overhead Distribution

**Program:** (None)

**Description:** FEEDERS

This budget item provides for ongoing construction of new 12kV and 35kV feeders (main distribution circuits). Reconductoring of existing overhead feeders for capacity requirements and the installation of 600 amp disconnect switches for sectionalizing are also covered by this project.

**CAPACITORS**

This item provides for the installation of pole-mounted distribution capacitor banks. Capacitors are used for power factor correction on the distribution system. These capacitors provide a more economic operation by reducing unmetered electric losses in the distribution and transmission system. They also provide needed voltage support at peak load conditions. We plan to install 2 - 1,200 kVAR, radio-controlled, switched overhead capacitor banks per year.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:** Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$2,326.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$697.0	\$306.0	\$316.0	\$326.0	\$336.0	\$345.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$561.0	\$246.0	\$254.0	\$262.0	\$270.0	\$278.0
Other	\$136.0	\$60.0	\$62.0	\$64.0	\$66.0	\$67.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0081 - U:Transformers - 075031000081 - 2008/2009 FINAL**

**Group:** Underground Distribution

**Program:** (None)

**Description:** Based on projected customer growth, about 45,000 kVA of pad-mounted transformers will be purchased each year to serve new load and to replace existing transformers that are damaged or fail in service. Disposal of PCB-contaminated transformers is included in this project. This item also covers the standard installation charge for the new transformers (per FERC accounting).

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

\$0.0

**Six Year Total**

\$9,934.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$1,536.0	\$1,582.0	\$1,629.0	\$1,678.0	\$1,728.0	\$1,781.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$1,236.0	\$1,273.0	\$1,311.0	\$1,350.0	\$1,391.0	\$1,433.0
Other	\$300.0	\$309.0	\$318.0	\$328.0	\$337.0	\$348.0

**0082 - U:Extensions - 075031000082 - 2008/2009 FINAL**

**Group:** Underground Distribution

**Program:** (None)

**Description:** RESIDENTIAL EXTENSION: A projected 2,000 new residential customers per year will be served from proposed, new underground primary, secondary or service additions. Also covered by this budget item are about 400 existing customers that request overhead to underground conversions of their electric service or upgrades for increased load.

RESIDENTIAL DEVELOPMENT: This provides primary and secondary extensions to new residential developments and apartment complexes.

COMMERCIAL EXTENSION: About 400 new commercial and industrial customers per year will require new underground primary, secondary or service installations. Other commercial customers will expand their business and will require upgraded service conductors and transformer capacities.

COMMERCIAL DEVELOPMENT: Newly platted commercial and industrial developments, including small shopping centers and offices are covered in this budget item.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

\$0.0

**Six Year Total**

\$35,384.0

**Costs Beyond**

\$0.0

**Project Total**

\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$5,469.0	\$5,634.0	\$5,804.0	\$5,978.0	\$6,157.0	\$6,342.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$4,401.0	\$4,534.0	\$4,671.0	\$4,811.0	\$4,955.0	\$5,104.0
Other	\$1,068.0	\$1,100.0	\$1,133.0	\$1,167.0	\$1,202.0	\$1,238.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0083 - U:Rebuilds - 075031000083 - 2008/2009 FINAL**

**Group:** Underground Distribution

**Program:** (None)

**Description:** This item provides for replacement of existing underground facilities due to age, deterioration, or other operating problems. This budget item also includes replacing deteriorated overhead facilities with underground, when feasible. The identified projects are general system upgrades that will extend the life of existing underground facilities. These upgrades are:

- Install lightning arresters at open points improve protection of UG cables.
- Cable Replacement: LES has about 1,000 circuit miles of underground primary distribution conductor in service. We recognize that some of our underground cable and equipment is approaching the end of its useful life. We anticipate the increased need to replace deteriorating underground cable and obsolete equipment to maintain adequate reliability levels for our customers. We plan to replace about 4 miles of deteriorated conductor and associated equipment annually. Replacement will be done on an "as required" basis.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

Prior Appropriations	Six Year Total		Costs Beyond		Project Total	
\$0.0	\$14,784.0		\$0.0		\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$1,951.0	\$2,274.0	\$2,597.0	\$2,672.0	\$2,603.0	\$2,687.0
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$1,570.0	\$1,830.0	\$2,090.0	\$2,150.0	\$2,095.0	\$2,162.0
Other	\$381.0	\$444.0	\$507.0	\$522.0	\$508.0	\$525.0

**0085 - U:Relocations - 075031000085 - 2008/2009 FINAL**

**Group:** Underground Distribution

**Program:** (None)

**Description:** This item provides for the relocation of existing underground distribution facilities. This item also includes the underground portion of an overhead-to-underground relocation project. Relocations are generally requested by federal, state, county, or city governmental agencies for road widening, sewer construction, etc. Other relocation work is requested by customers. An "aid-to-construction", based on non-betterment cost to LES, is usually required for these projects. Typically we will:

- Relocate 3 to 4 miles of existing overhead and underground lines and associated transformers and equipment for road widening projects and customer requests.
- Convert to underground about 1 mile of existing overhead lines and associated transformers and equipment in the discretionary overhead to underground conversion program.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

Prior Appropriations	Six Year Total		Costs Beyond		Project Total	
\$0.0	\$14,028.0		\$0.0		\$0.0	
Appropriations	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$2,670.0	\$2,168.0	\$2,218.0	\$2,270.0	\$2,324.0	\$2,378.0
Estimated Cost by Activity	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$2,149.0	\$1,745.0	\$1,785.0	\$1,827.0	\$1,870.0	\$1,914.0
Other	\$521.0	\$423.0	\$433.0	\$443.0	\$454.0	\$464.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0086 - U:Major Circuits - 075031000086 - 2008/2009 FINAL**

**Group:** Underground Distribution

**Program:** (None)

**Description:** FEEDER

This project provides for construction of new 12kV and 35kV feeders (main distribution lines). The installation of switchgears on existing feeders is also included in this budget item. We will install about 5 to 6 miles of underground feeders per year.

**PADMOUNT CAPACITORS**

This item provides for the installation of padmounted capacitor banks on the underground distribution system. Capacitors are used for power factor correction on the distribution system. These capacitors provide a more economic operation by reducing unmetered electric losses in the distribution and transmission system. They also provide needed voltage support at peak load conditions. We plan to install 4 - 1,200 kVAR, radio-controlled, padmounted capacitor banks per year.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$9,131.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$1,371.0	\$1,466.0	\$1,509.0	\$1,551.0	\$1,594.0	\$1,640.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$1,103.0	\$1,180.0	\$1,214.0	\$1,248.0	\$1,283.0	\$1,320.0
Other	\$268.0	\$286.0	\$295.0	\$303.0	\$311.0	\$320.0

**0070 - W:OH Distribution - Waverly - 075032000070 - 2008/2009 FINAL**

**Group:** Waverly

**Program:** (None)

**Description:** Various overhead distribution projects in Waverly city limits.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$71.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$10.0	\$11.0	\$12.0	\$12.0	\$12.0	\$14.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$8.0	\$9.0	\$10.0	\$10.0	\$10.0	\$11.0
Other	\$2.0	\$2.0	\$2.0	\$2.0	\$2.0	\$3.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0071 - W:UG Distribution - Waverly - 075032000071 - 2008/2009 FINAL**

**Group:** Waverly

**Program:** (None)

**Description:** Various underground distribution projects in Waverly city limits..

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$881.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$173.0	\$137.0	\$140.0	\$142.0	\$144.0	\$145.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$139.0	\$110.0	\$113.0	\$114.0	\$116.0	\$117.0
Other	\$34.0	\$27.0	\$27.0	\$28.0	\$28.0	\$28.0

**0072 - W:Street Light - Waverly - 075032000072 - 2008/2009 FINAL**

**Group:** Waverly

**Program:** (None)

**Description:** Various street light projects in Waverly city limits.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$36.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$5.0	\$5.0	\$6.0	\$6.0	\$7.0	\$7.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$4.0	\$4.0	\$5.0	\$5.0	\$6.0	\$6.0
Other	\$1.0	\$1.0	\$1.0	\$1.0	\$1.0	\$1.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0088 - L:Ornamental Lighting Districts - 075033000088 - 2008/2009 FINAL**

**Group:** Street Light

**Program:** (None)

**Description:** Ornamental lighting districts (OLD's) provide for lighting new subdivisions of the City of Lincoln. The individual districts pay for these lights. This project provides for field inspection and crew work to make electrical connections in OLD's. These costs are charged to the OLD and paid by customer contributions.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$485.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$75.0	\$77.0	\$80.0	\$82.0	\$84.0	\$87.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$60.0	\$62.0	\$64.0	\$66.0	\$68.0	\$70.0
Other	\$15.0	\$15.0	\$16.0	\$16.0	\$16.0	\$17.0

**0089 - L:Misc Ongoing Projects - 075033000089 - 2008/2009 FINAL**

**Group:** Street Light

**Program:** (None)

**Description:** SECURITY LIGHTS

Security lighting provides for lighting of private property, as requested by customers, for which they are charged a monthly fee.

**COUNTY STREET LIGHTS**

This budget item provides for street light facilities for Lancaster County roads. LES accounts for these facilities separately from City of Lincoln street light facilities.

**STATE STREET LIGHTS**

This budget item provides for street light facilities for State of Nebraska highways. LES accounts for these facilities separately from City of Lincoln street light facilities.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$384.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

**Appropriations**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$61.0	\$62.0	\$63.0	\$65.0	\$66.0	\$67.0

**Estimated Cost by Activity**

	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$49.0	\$50.0	\$51.0	\$52.0	\$53.0	\$54.0
Other	\$12.0	\$12.0	\$12.0	\$13.0	\$13.0	\$13.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0067 - P:Laramie River Station - 075034000067 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** This item represents LES' share of anticipated annual capital expenditures for the Laramie River Station. The Laramie River facility consistently ranks among the lowest cost generating stations in the United States. This performance record is a result of efficient and effective design and the continued review and upgrade of facility systems. The Project's facilities are in good condition and in compliance with environmental and other regulatory requirements. However, after twenty five years of operation the system is beginning to show its age. This fact, coupled with technological advances, is cause for additional investments in the Project. A number of significant plant improvements are scheduled for the 2009 through 2012 time frame, including steam turbine upgrades which will produce significant additional energy without any additional fuel consumption or associated air emissions.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$9,783.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$1,925.0	\$2,964.0	\$1,472.0	\$2,187.0	\$681.0	\$554.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$1,860.0	\$2,906.0	\$1,467.0	\$2,182.0	\$676.0	\$549.0
Other	\$65.0	\$58.0	\$5.0	\$5.0	\$5.0	\$5.0

**0137 - P:Walter Scott Energy Center #4 - 075034000137 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** This item covers ongoing capital investments in a new base load power plant. In order to meet future generating capacity requirements, LES has executed a Joint Ownership Agreement for the new Walter Scott Energy Center Unit #4 (WSEC #4). The agreement is for 100 MW of the coal plant's projected 790 MW output. WSEC #4 uses a high efficiency, super critical steam boiler design and extensive emissions controls which will significantly reduce fuel consumption and air emissions compared to standard coal plant designs.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** B

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$2,478.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$158.0	\$278.0	\$428.0	\$433.0	\$583.0	\$598.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$150.0	\$270.0	\$420.0	\$425.0	\$575.0	\$590.0
Other	\$8.0	\$8.0	\$8.0	\$8.0	\$8.0	\$8.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0157 - P:Misc Env.,Safety,Security - 075034000157 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** This budget item provides for unanticipated capital expenditures imposed by changing regulatory or operational requirements or unexpected major equipment failures. Based on 1997 through 2007 operating experience, the local LES generating assets have reached a new level of required performance and availability. With recent market conditions and transmission line loading constraints, it will be critical to maintain these turbines at a high operational level for periods of critical peak demand and during other generating unit outages. Changing environmental regulations and permitting mandates may also require unanticipated unit modifications. It is also anticipated that site security upgrades could be dictated by any number of regulatory agencies (FERC, NERC, Homeland Security Agency, etc.).

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** A

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$3,822.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$624.0	\$624.0	\$624.0	\$650.0	\$650.0	\$650.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$600.0	\$600.0	\$600.0	\$625.0	\$625.0	\$625.0
Other	\$24.0	\$24.0	\$24.0	\$25.0	\$25.0	\$25.0

**0156 - P:Local Generation Capital Projects - 075034000156 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** This Budget item covers a variety of projects at the three local gas fired power plants: Rokeby Station, 8th & J Station and the Salt Valley Generating Station. These plant improvements and upgrades are necessary to maintain the operating reliability as well as environmental and security requirements for these critical assets.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:**

**Rating:** B

**Status:**Ongoing

**Prior Appropriations**

**Six Year Total**

**Costs Beyond**

**Project Total**

\$0.0

\$5,987.0

\$0.0

\$0.0

**Appropriations**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Lincoln Electric System	\$960.0	\$988.0	\$988.0	\$1,017.0	\$1,017.0	\$1,017.0
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**Estimated Cost by Activity**

2008/2009

2009/2010

2010/2011

2011/2012

2012/2013

2013/2014

Construction	\$850.0	\$875.0	\$875.0	\$900.0	\$900.0	\$900.0
Other	\$110.0	\$113.0	\$113.0	\$117.0	\$117.0	\$117.0

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0161 - P: Future Base Load Resource - 075034000161 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** As part of the LES resource planning process new generating resources, required to meet projected customer loads, are identified in a 30 year resource planning model. LES' long range resource planning model indicates that a new base load resource will be needed in the 2017 time frame. Construction and permitting activities must begin six years before the unit goes on-line and begins delivering energy. This budget item covers participation in a new base load resource.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2017

**Rating:** B

**Status:**Continued

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$42,549.0

**Costs Beyond**  
\$202,352.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System				\$1,140.0	\$9,079.0	\$32,330.0
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction				\$970.0	\$8,447.0	\$30,345.0
Other				\$170.0	\$632.0	\$1,985.0

**0158 - P:Landfill Gas Generation - 075034000158 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** LES continues to work with the Solid Waste Division on developing renewable resource generation project at the Bluff Road Landfill. It is anticipated that a decision on to proceed will be made in 2008.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2009

**Rating:** C

**Status:**Continued

**Prior Appropriations**  
\$0.0

**Six Year Total**  
\$4,798.0

**Costs Beyond**  
\$0.0

**Project Total**  
\$0.0

<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System	\$4,798.0					
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction	\$4,500.0					
Other	\$298.0					

**Summary of Department Projects**

\* Amounts are in thousands of dollars

**Lincoln Electric System**

**0159 - P:Renewable #2 - 075034000159 - 2008/2009 FINAL**

**Group:** Power Supply

**Program:** (None)

**Description:** LES continues to investigate renewable resource generation options such as participation in regional wind turbine projects.

**Comp Plan Conformance:** Generally Conforms with Plan

**Anticipated Date In Service:** 05/01/2010

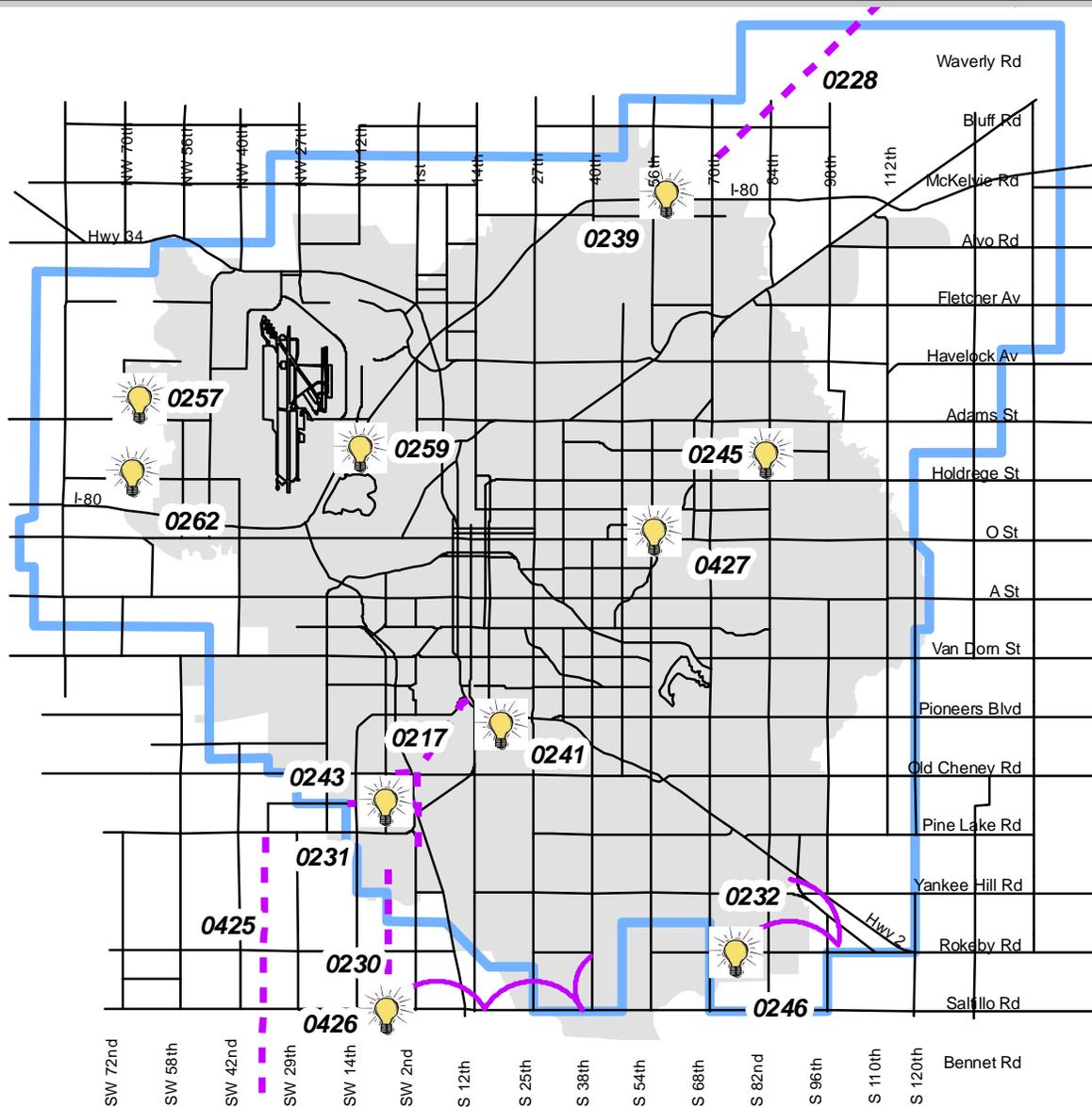
**Rating:** C

**Status:**Continued

	<b>Prior Appropriations</b>	<b>Six Year Total</b>	<b>Costs Beyond</b>	<b>Project Total</b>		
	\$0.0	\$2,011.0	\$0.0	\$0.0		
<b>Appropriations</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Lincoln Electric System		<b>\$2,011.0</b>				
<b>Estimated Cost by Activity</b>	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014
Construction		<b>\$1,825.0</b>				
Other		<b>\$186.0</b>				

# Lincoln CIP 2008 - 2014

# Lincoln Electric System



## Legend

 LES Service Area Boundary

## Transmission

 Transmission Line Change

 New Transmission Line

## Substation/Generation

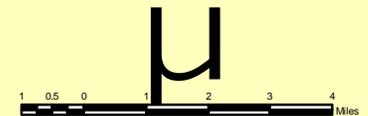


Project Location

XXXX - Last 4 digits of project number

### Note:

*Location of future facilities is approximate. Actual locations will be determined by routing studies.*



Lincoln's Future Service Limit Shown as Grey

**Consult the detailed project descriptions and funding summary for further information.**

**List of Projects***Department: Lincoln Electric System*

Label	Project Number	Project Title	Label	Project	Project Title
0117*	075028000117	T: Misc. Construction/Rebuild	0071*	075032000071	W: UG Distribution - Waverly
0213*	075028000213	T: Relocations	0072*	075032000072	W: Street Light - Waverly
0214*	075028000214	T: Right-of-way/ Easements	0088*	075033000088	L: Ornamental Lighting Districts
0217	075028000217	T: 1 <sup>st</sup> & Denton - 20 <sup>th</sup> & Pioneers 115kV Line	0089*	075033000089	L: Misc Ongoing Projects
0230	075028000230	T: Sheldon - Rokeby 115kV Line	0067*	075034000067	P: Laramie River Station
0231	075028000231	T: 115kV Folsom & Pl. Hill Area	0137*	075034000137	P: Walter Scott Energy Center #4
0228	075028000228	T: 70 <sup>th</sup> & Bluff - 190 <sup>th</sup> & Little Salt Rd. 115kV Line	0157*	075034000157	P: Misc Env., Safety, Security
0232	075028000232	T: 91 <sup>st</sup> & Hwy. 2 - 70 <sup>th</sup> & Rokeby Rd 115kV Line	0156*	075034000156	P: Local Generation Capital Projects
0424	085028000424	T: 115kV SW 7 <sup>th</sup> & Saltillo - 49 <sup>th</sup> & Rokeby	0161*	075034000161	P: Future Base Load Resource
0425	085028000425	T: 115kV Sheldon - SW 33 <sup>rd</sup> & Denton (L1099)	0158*	075034000158	P: :Landfill Gas Generation
0237*	075029000237	S: Misc Ongoing Construction	0159*	075034000159	P: Renewable #2
0238*	075029000238	S: Substation Sites			
0239	075029000239	S: 56 <sup>th</sup> & I-80 Substation			
0245	075029000245	S: 84 <sup>th</sup> & Leighton Transformer #2			
0243	075029000243	S: Folsom & Pl Hill Sub			
0246	075029000246	S: 76 <sup>th</sup> & Rokeby Substation			
0257	075029000257	S: NW 70 <sup>th</sup> & Fairfield Substation			
0426	085029000426	S: 115kV SW 7 <sup>th</sup> & Saltillo Sub			
0427	085029000427	S: 115kV Replace 56 <sup>th</sup> & Q Sub Trfr			
0241	075029000241	S: 20 <sup>th</sup> & Pioneers Upgrade			
0259	075029000259	S: West Lincoln Replace Transformer 115-35kV			
0262	075029000262	S: NW 68 <sup>th</sup> & Holdrege Transformer			
0073*	075030000073	O: Transformers & Meters			
0074*	075030000074	O: Extensions			
0076*	075030000076	O: Service Area Adjustments			
0077*	075030000077	O: Rebuilds			
0078*	075030000078	O: Relocations			
0079*	075030000079	O: Major Circuits			
0081*	075031000081	U: Transformers			
0082*	075031000082	U: Extensions			
0083*	075031000083	U: Rebuilds			
0085*	075031000085	U: Relocations			
0086*	075031000086	U: Major Circuits			
0070*	075032000070	W: OH Distribution - Waverly			

\*Indicates project is NOT shown on the map.

## Funding Summary - By Project

\* Amounts are in thousands of dollars

### Lincoln Electric System

Project Title	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
0117 T:Misc. Construction/Rebuild	\$31.0	\$32.0	\$96.0	\$99.0	\$103.0	\$107.0	\$468.0
0213 T:Relocations	\$167.0	\$0.0	\$87.0	\$89.0	\$92.0	\$697.0	\$1,132.0
0214 T:Right-of-Way/Easements	\$1,452.0	\$3,436.0	\$1,103.0	\$0.0	\$1,221.0	\$1,221.0	\$8,433.0
0217 T:1st & Denton - 20th & Pioneers 115kV Line	\$1,795.0	\$504.0	\$590.0	\$0.0	\$0.0	\$0.0	\$2,889.0
0230 T:Sheldon - Rokeby 115kV Line	\$0.0	\$6,103.0	\$0.0	\$0.0	\$0.0	\$0.0	\$6,103.0
0231 T:115kV Folsom & Pl. Hill Area	\$0.0	\$1,180.0	\$1,194.0	\$0.0	\$0.0	\$0.0	\$2,374.0
0228 T:70th & Bluff-190th & Little Salt Rd 115kV Line	\$0.0	\$0.0	\$3,540.0	\$3,540.0	\$0.0	\$0.0	\$7,080.0
0232 T:91 st & Hwy 2-76th & Rokeby Rd 115kV Line	\$0.0	\$0.0	\$0.0	\$1,180.0	\$454.0	\$0.0	\$1,634.0
0424 T:115kV SW7th & Saltillo - 40th & Rokeby	\$0.0	\$0.0	\$0.0	\$0.0	\$1,534.0	\$1,613.0	\$3,147.0
0425 T:115kV Sheldon - SW33rd & Denton (L1099)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,540.0	\$3,540.0
0237 S:Misc Ongoing Construction	\$1,936.0	\$1,970.0	\$2,156.0	\$1,562.0	\$2,143.0	\$478.0	\$10,245.0
0238 S:Substation Sites	\$468.0	\$208.0	\$520.0	\$104.0	\$104.0	\$107.0	\$1,511.0
0239 S:56th & I-80 Substation	\$1,221.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,221.0
0245 S:84th & Leighton Transformer #2	\$0.0	\$2,447.0	\$1,318.0	\$0.0	\$0.0	\$0.0	\$3,765.0
0243 S:Folsom & Pl Hill Sub	\$0.0	\$1,322.0	\$3,111.0	\$1,371.0	\$0.0	\$0.0	\$5,804.0
0246 S:76th & Rokeby Substation	\$0.0	\$0.0	\$0.0	\$2,648.0	\$1,425.0	\$0.0	\$4,073.0
0257 S:NW 70th & Fairfield Substation	\$0.0	\$0.0	\$0.0	\$0.0	\$2,754.0	\$1,482.0	\$4,236.0
0426 S:115kV SW7th & Saltillo Sub	\$0.0	\$0.0	\$0.0	\$0.0	\$1,487.0	\$637.0	\$2,124.0
0427 S:115kV Replace 56th & Q Sub Trfr	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,864.0	\$2,864.0
0241 S:20th & Pioneers Upgrade	\$1,663.0	\$83.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,746.0
0259 S:West Lincoln Replace Transformer 115-35kV	\$0.0	\$0.0	\$0.0	\$1,298.0	\$1,416.0	\$0.0	\$2,714.0
0262 S:NW 68th & Holdrege Transformer	\$0.0	\$0.0	\$3,304.0	\$1,416.0	\$0.0	\$0.0	\$4,720.0
0073 O:Transformers & Meters	\$626.0	\$645.0	\$665.0	\$685.0	\$705.0	\$726.0	\$4,052.0
0074 O:Extensions	\$230.0	\$236.0	\$242.0	\$249.0	\$256.0	\$263.0	\$1,476.0
0076 O:Service Area Adjustments	\$2,485.0	\$249.0	\$256.0	\$263.0	\$271.0	\$280.0	\$3,804.0
0077 O:Rebuilds	\$1,079.0	\$927.0	\$954.0	\$984.0	\$1,015.0	\$1,046.0	\$6,005.0
0078 O:Relocations	\$239.0	\$245.0	\$251.0	\$257.0	\$263.0	\$270.0	\$1,525.0
0079 O:Major Circuits	\$697.0	\$306.0	\$316.0	\$326.0	\$336.0	\$345.0	\$2,326.0
0081 U:Transformers	\$1,536.0	\$1,582.0	\$1,629.0	\$1,678.0	\$1,728.0	\$1,781.0	\$9,934.0
0082 U:Extensions	\$5,469.0	\$5,634.0	\$5,804.0	\$5,978.0	\$6,157.0	\$6,342.0	\$35,384.0
0083 U:Rebuilds	\$1,951.0	\$2,274.0	\$2,597.0	\$2,672.0	\$2,603.0	\$2,687.0	\$14,784.0
0085 U:Relocations	\$2,670.0	\$2,168.0	\$2,218.0	\$2,270.0	\$2,324.0	\$2,378.0	\$14,028.0
0086 U:Major Circuits	\$1,371.0	\$1,466.0	\$1,509.0	\$1,551.0	\$1,594.0	\$1,640.0	\$9,131.0
0070 W:OH Distribution - Waverly	\$10.0	\$11.0	\$12.0	\$12.0	\$12.0	\$14.0	\$71.0
0071 W:UG Distribution - Waverly	\$173.0	\$137.0	\$140.0	\$142.0	\$144.0	\$145.0	\$881.0

### Funding Summary - By Project

\* Amounts are in thousands of dollars

#### Lincoln Electric System

		2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
0072	W:Street Light - Waverly	\$5.0	\$5.0	\$6.0	\$6.0	\$7.0	\$7.0	\$36.0
0088	L:Ornamental Lighting Districts	\$75.0	\$77.0	\$80.0	\$82.0	\$84.0	\$87.0	\$485.0
0089	L:Misc Ongoing Projects	\$61.0	\$62.0	\$63.0	\$65.0	\$66.0	\$67.0	\$384.0
0067	P:Laramie River Station	\$1,925.0	\$2,964.0	\$1,472.0	\$2,187.0	\$681.0	\$554.0	\$9,783.0
0137	P:Walter Scott Energy Center #4	\$158.0	\$278.0	\$428.0	\$433.0	\$583.0	\$598.0	\$2,478.0
0157	P:Misc Env., Safety, Security	\$624.0	\$624.0	\$624.0	\$650.0	\$650.0	\$650.0	\$3,822.0
0156	P:Local Generation Capital Projects	\$960.0	\$988.0	\$988.0	\$1,017.0	\$1,017.0	\$1,017.0	\$5,987.0
0161	P: Future Base Load Resource	\$0.0	\$0.0	\$0.0	\$1,140.0	\$9,079.0	\$32,330.0	\$42,549.0
0158	P:Landfill Gas Generation	\$4,798.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4,798.0
0159	P:Renewable #2	\$0.0	\$2,011.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,011.0
<b>Department Total:</b>		<b>\$35,875.0</b>	<b>\$40,174.0</b>	<b>\$37,273.0</b>	<b>\$35,954.0</b>	<b>\$42,308.0</b>	<b>\$65,973.0</b>	<b>\$257,557.0</b>

#### Funding Sources

Fund Source	2008/2009	2009/2010	2010/2011	2011/2012	2012/2013	2013/2014	
Lincoln Electric System	\$35,875.0	\$40,174.0	\$37,273.0	\$35,954.0	\$42,308.0	\$65,973.0	\$257,557.0
	\$35,875.0	\$40,174.0	\$37,273.0	\$35,954.0	\$42,308.0	\$65,973.0	\$257,557.0

\* Amounts are in thousands of dollars

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